



LEARNING FROM INCIDENTS

INVESTIGATION REPORT

GRASSTREE MINE

Metallurgical Coal

Incident Number(s): IN.00221991, 00221998, 00222011, 00222360, 00222495, 00222988, 00223278

Classification: High Potential Incident

Incident Title: >2.5% CH₄ LW808 #197

Incident Date: 20/03/20, 24/03/20, 26/03/20, 6/04/20, 11/04/20

Report Date: 22/04/20

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1 EXECUTIVE SUMMARY

A number of HPI (>2.5% CH₄ Gas Concentration) events were detected on the "0m CH₄" sensor fitted to #197 chock on LW808 during the routine extraction process. This sensor was installed on the 06/02/20 and had not previously been installed on any other previous longwall faces.

The investigation found the following:

- The monitor was a new installation designed to comply with Section 243A of the Coal Mine Safety and Health Regulation Amendment 2019. This sensor was installed on 06/02/20.
- A trip of >2% was recorded on this sensor on 07/02/20, a day after its commissioning.
- A number of subsequent >2.0% and >2.5% trip events were recorded on the "0m CH₄" sensor during the extraction of LW808 (these being the subject of this LFI).
- On detailed investigation of these trip events it was identified that a range of factors contributed to the detection of >2.5% at the "0m CH₄" sensor.
- Each recorded trip event had at a minimum three contributing factors present at the time of the event, with nominally 6 potential factors present.
- A number of other associated process deficiencies were also identified in the course of the investigation including; miscommunication of corrective action guidance, unauthorized ventilation adjustments, sensors installed with incorrect (compared to documentation) set-points and violation of no-standing zones.
- A range of corrective actions additional controls were identified to mitigate the contributing factors to the incidents

2 INVESTIGATION TEAM MEMBERS

Joel Duffy – Compliance Superintendent

Braedon Smith – Ventilation Officer

3 KEY WITNESSES

List of Key Witnesses	
Name	Designation
S Stingle	ERZ Controller – LW808
P Noton	ERZ Controller – LW808
J Smith	ERZ Controller – LW808
K Spring	ERZ Controller – LW808
M Sellings	LW808 CMW
T McDonald	LW808 CMW
M Downing	LW808 CMW
S Lohrey	LW808 CMW
W Brown	LW808 CMW

4 METHODOLOGY AND TOOLS USED

An investigation has been conducted in accordance with the Anglo American investigation methodology known as the Learning from Incidents model, supported by various investigative and analytical tools.

The analysis tools used for this investigation are:

Analysis Tool	Attached as Appendix if applicable - Yes/No
Time Series Events Chart	Yes – mandatory tool
Control Analysis	No
Behaviour Analysis	No
Change Analysis	Yes
Why Analysis	Yes

5 EXECUTIVE SUMMARY OF INCIDENT

Summary of Incident						
Incident Number	IN.00221991			Department	Longwall	
Area / location	LW808			Contracting Company (if applicable)		
Summary of findings from Incident Investigation						
Incident Category e.g. Safety, Health, Env, Legal, Reputation, Community.	Agent EG – Fall of Ground	Actual ISR Rating	Potential ISR Rating	Date of Incident	Time of Incident	Number of hours worked
Legal and Regulatory	Non compliance	Minor	Moderate	20/03/2020	04:43AM	7.75
Task being performed at time of incident	Longwall Production				Planned or Unplanned task?	
					Planned	
Summary of Incident	During routine production, following cutting into the tailgate, a methane concentration of >2.5% were detected at the '0m TG Sensor' removing power from the face. "0m CH4 Sensor" CH4 concentrations fluctuated and exceed 2.5% for a period of 4 seconds, with a maximum peak of 2.53%.					
Immediate actions taken	ERZ Controller inspect area. ERZ C attends TG, erects brattice wing on #194 chock and waits until 0m sensor CH4 is 0.6% before recommencing production. Flaps already hung between chock legs #197-195. Instructed MG operators to notify shearer operators of gas levels on cut in. Instructed men to cut at 8m/min Notify MSO/UMM.					

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Summary of Incident						
Incident Number	IN.00221998			Department	Longwall	
Area / location	LW808			Contracting Company (if applicable)		
Summary of findings from Incident Investigation						
Incident Category e.g. Safety, Health, Env, Legal, Reputation, Community.	Agent EG – Fall of Ground	Actual ISR Rating	Potential ISR Rating	Date of Incident	Time of Incident	Number of hours worked
Legal and Regulatory	Noncompliance	Minor	Moderate	20/03/2020	06:08AM	9.15
Task being performed at time of incident	Longwall Production				Planned or Unplanned task?	
					Planned	
Summary of Incident	<p>During routine production, following cutting into the tailgate, a methane concentration of >2.5% were detected at the '0m TG Sensor' removing power from the face.</p> <p>"0m CH4 Sensor" CH4 concentrations fluctuate exceeds 2.5% for a period of 7min 57 seconds, with a maximum peak of 3.73%.</p>					
Immediate actions taken	<p>ERZ Controller inspect area.</p> <p>ERZ C attends TG.</p> <p>ERZ C Notifies MSO of event. Incident subsequently reported to UMM, production ceased until UMM satisfied with implementation of additional controls.</p>					

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Summary of Incident						
Incident Number	IN.00221011			Department	Longwall	
Area / location	LW808			Contracting Company (if applicable)		
Summary of findings from Incident Investigation						
Incident Category e.g. Safety, Health, Env, Legal, Reputation, Community.	Agent EG – Fall of Ground	Actual ISR Rating	Potential ISR Rating	Date of Incident	Time of Incident	Number of hours worked
Legal and Regulatory	Noncompliance	Minor	Moderate	20/03/2020	12:00AM	2
Task being performed at time of incident	Longwall Production				Planned or Unplanned task?	
					Planned	
Summary of Incident	<p>During routine production, following cutting into the tailgate, a methane concentration of >2.5% were detected at the '0m TG Sensor' removing power from the face.</p> <p>"0m CH4 Sensor" CH4 concentrations fluctuated and exceed 2.5% for a period of 14min 55 seconds, with a maximum peak of 4.3%.</p> <p>TG Drive sensor trips CH4 concentrations fluctuate exceeds 2.5% for a period of 1 min 3 seconds, with a maximum peak of 3.6%.</p> <p>Both sensors on TG drive trend consistently.</p>					
Immediate actions taken	<p>ERZ Controller and MSO inspect area.</p> <p>Erect butchers' flaps on chocks #193, #194 and brattice along #195-197 under MSO direction. 6CT TG VCD adjusted under MSO direction.</p> <p>Incident subsequently reported to UMM, production ceased until UMM satisfied with implementation of additional controls.</p>					

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Summary of Incident						
Incident Number	IN.00222360			Department	Longwall	
Area / location	LW808			Contracting Company (if applicable)		
Summary of findings from Incident Investigation						
Incident Category e.g. Safety, Health, Env, Legal, Reputation, Community.	Agent EG – Fall of Ground	Actual ISR Rating	Potential ISR Rating	Date of Incident	Time of Incident	Number of hours worked
Legal and Regulatory	Noncompliance	Minor	Moderate	24/03/2020	2:40AM	6
Task being performed at time of incident	Longwall Production				Planned or Unplanned task?	
					Planned	
Summary of Incident	<p>During routine production, following cutting into the tailgate, a methane concentration of >2.5% were detected at the '0m TG Sensor' removing power from the face.</p> <p>Longwall had produced 30x shears in 24 hours. Chocks bank advanced.</p> <p>"0m CH4 Sensor" CH4 concentrations fluctuated and exceed 2.5% for a period of 14 seconds, with a maximum peak of 2.56%.</p> <p>Both sensors on TG drive trend consistently.</p>					
Immediate actions taken	<p>ERZ Controller and MSO inspect area.</p> <p>ERZ Control ensures flaps erected as required. Advises men to slow shearer.</p> <p>MSO UMM notified.</p> <p>LW Superintendent and VO provide formal communications (Memo and Ventilation Advice) as to required advance sequences and VCD adjustments in TG.</p>					

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Summary of Incident						
Incident Number	IN.00222495			Department	Longwall	
Area / location	LW808			Contracting Company (if applicable)		
Summary of findings from Incident Investigation						
Incident Category e.g. Safety, Health, Env, Legal, Reputation, Community.	Agent EG – Fall of Ground	Actual ISR Rating	Potential ISR Rating	Date of Incident	Time of Incident	Number of hours worked
Legal and Regulatory	Noncompliance	Minor	Moderate	25/03/2020	17:49PM	8
Task being performed at time of incident	Longwall Production				Planned or Unplanned task?	
					Planned	
Summary of Incident	LW808 Shearer cuts into TG and starts to cut back towards MG out to snake. Shearer at #184 (2x chocks away from face stagger at #186) where face staggered and closed up) and face trip event occurs when "0m CH4 Sensor" >2%, peaking at 2.63%. Longwall had produced 24x shears in 24 hours. Chocks not yet advanced					
Immediate actions taken	ERZ Controller notifies MSO TG Chocks are advanced Sherwood Curtain installed					

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Summary of Incident						
Incident Number	IN.00222988			Department	Longwall	
Area / location	LW808			Contracting Company (if applicable)		
Summary of findings from Incident Investigation						
Incident Category e.g. Safety, Health, Env, Legal, Reputation, Community.	Agent EG – Fall of Ground	Actual ISR Rating	Potential ISR Rating	Date of Incident	Time of Incident	Number of hours worked
Legal and Regulatory	Noncompliance	Minor	Moderate	06/04/2020	11:15AM	4
Task being performed at time of incident	Longwall Production				Planned or Unplanned task?	
					Planned	
Summary of Incident	LW808 Shearer cuts into TG and starts to cut back towards MG out to snake. Shearer at #181 SRB is on and chocks advance in automation and face trip event occurs when "0m CH4 Sensor" >2%, peaking at 4.21% for a period of 23min 56 seconds. It is also reported that midface operators felt pressure bump from goaf cave at approximately this time.					
Immediate actions taken	ERZ C Notifies MSO of event. VO, UMM and Compliance Coordinators also notified. #194 and #195 flaps re-established (dislodged during goaf fall) ERZ C dispatched to drain HGH riser					

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Summary of Incident						
Incident Number	IN.00223278			Department	Longwall	
Area / location	LW808			Contracting Company (if applicable)		
Summary of findings from Incident Investigation						
Incident Category e.g. Safety, Health, Env, Legal, Reputation, Community.	Agent EG – Fall of Ground	Actual ISR Rating	Potential ISR Rating	Date of Incident	Time of Incident	Number of hours worked
Legal and Regulatory	Noncompliance	Minor	Moderate	11/04/2020	9:25PM	1
Task being performed at time of incident	Longwall Production				Planned or Unplanned task?	
					Planned	
Summary of Incident	LW808 Shearer cuts into TG and starts to cut back towards MG out to snake. Shearer at #177 SRB is on and chocks 193-181 advance in automation and face trip event occurs when "0m CH4 Sensor" >2%, peaking at 4.18% for a period of 56min 25 seconds.					
Immediate actions taken	ERZ C Notifies MSO of event. Sherwood curtain erected VO investigates following day and determines excessive goaf gas reaching #197 from #196 due to mis-matched canopy attitude					

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6 DESCRIPTION OF INCIDENT

On the 06/02/20 a new methane sensor was installed and commissioned positioned on the canopy of #197 chock. The intention of this new sensor was to comply with Section 243A of the Coal Mine Safety and Health Regulation Amendments 2019. This sensor is known as the "0m CH₄" sensor.

The first recorded event where >2% methane was detected at the "0m CH₄" sensor occurred on 07/02/20 tripping face power. Anecdotal evidence indicated that at the time of this trip the canopy of #197 chock was ~200-300mm higher due to a disparity between the cutting face and the TG roadway height.

On the 22/02/20 the first HPI event on the "0m CH₄" sensor occurred and is the subject of a separate LFI (IN.00219432)

Following a number of repeated HPI events on the sensor (as outlined in this LFI) between 20/02/20 and the 11/04/20, a thorough and detailed analysis of each HPI event was undertaken. A summary of this analysis can be seen in Table 4. This analysis along with critical review of the trending data of each incident and a series of interviews with crews involved in the incidents (details contained in Section 12) determined that each HPI event was the result of a number of contributing factors resulting in the occurrence of a methane concentration of >2.5% at the "0m CH₄". While each incident resulted from a combination of differing contributing factors, the effect of each factor was to allow goaf gas to encroach on the sensor fitted to #197 chock.

When these contributing factors were present (either 3x or more) the compounding of their individual impacts allowed excessive methane to encroach on the sensor. Table 1 provides a summary of each of the factors that contributed to each individual HPI with actions to provide a greater level of control of these factors outlined in Section 9.

Key Issues and other Unassociated Issues Identified in the course of the LFI:

In addition to the incidents, a range of other issues/deficiencies were identified in the investigation of the incidents that warrant action. These issues are as follows:

Miscommunicated Operating Practices

During IN.0022360 and IN.00222011 crews indicated a lack in clarity as to the instructed advance sequence of the chocks. At this point in time the only communication regarding changing the advance sequence to mitigate trips was verbal from MSO's/Longwall Superintendent. While a formal memo was later issued to clarify the required sequence there was confusion in the intervening period.

Further, during IN.00222988 the ERZ Controller and face operators indicated that they had been on leave when the memo was issued and thus were not operating in compliance with the sequence.

During IN.00222998 SRB was also left on in conflict with the previously issued direction. These instances indicated a lack of clear operating standards and enforcement of those standards to mitigate events.

Positioning of Sensor

Dependent on face alignment and roadway drirage height, the sensor mounted on the canopy is located in a position that is occasionally exposed to the goaf stream.

7 CRITICAL CONTROL FAILURE

What / which critical controls failed? (List CT number)	Nil
Why did the critical control fail?	N/A

How did the critical control fail?'	N/A
What additional or revised critical controls and/or monitoring activities need to be established/change to mitigate risk of recurrences, or to improve risk control?'	N/A

8 FINDINGS / CONCLUSIONS

This incident occurred due localized elevated methane in the vicinity of the '0m TG Sensor' during normal production.

The investigation identified that a broad range of contributing factors precipitated these events. A summary of key factors contributing to the incidents is outlined in Table 1.

Table 1. Factors contributing to each HPI event.

Incident No.	221991	221998	222011	222360	222495	222988	223278
Incident Date:	20/03/2020	20/03/2020	20/03/2020	24/03/2020	25/03/2020	6/04/2020	11/04/2020
Contributing Factors							
Falling Barometer	N	N	N	Y	Y	Y	N
Face position relative to cut-through	Y	Y	Y	N	P	N	P
Goaf drainage capacity	N	N	N	N	N	Y	N
Goaf drainage proximity to face	P	P	P	N	Y	Y	P
Production Rate	N	N	N	Y	Y	N	N
Location of flaps on chocks	Y	Y	N	N	N	N	N
MG Brattice Condition	N	N	N	N	N	N	N
Absence of Sherwood Curtain	N	N	N	N	P	P	P
Chock Advance Sequence	Y	Y	Y	Y	N	Y	Y
VCD Adjustment	N	N	Y	N	N	N	N
#197 Attitude 300mm Higher than Adjacent Chock	P	P	P	N	N	N	Y
TG Drive into tailgate roadway encroaching on goaf stream (due to offline roadway drive)	P	P	P	N	N	N	Y
Caving of hang up of goaf in TG area	N	N	P	N	N	Y	N
Total No. Contributing Factors	3	3	3	3	3	5	3
Total No. Contributing and Potential Factors	6	6	7	3	5	6	6

Key:	Y	Considered a contributing factor to the incident
	P	Potentially a contributing factor but not accurately determined.
	N	Not considered a contributing factor to the incident

A range of controls are available to assist in mitigating the risk of >2.5% CH₄ being present at the "0m CH₄", with controls addressing one or multiple of the contributing factors. Some of these controls (outlined in the Section 9) can be implemented in the transition from LW808 to LW910, while other controls should be evaluated as part of risk assessment on 'Ignition of a Flammable Atmosphere at the Tailgate Drive' as this is the hazard the sensor is intended to detect.

In order to reduce the likelihood of the '0m TG Sensor' measuring non-representative gas concentrations (i.e. concentrated goaf stream) the sensor should be relocated to the carport of the TG drive close to the TG sprocket (being the identified ignition source). Further, the nominal sensor for maintaining compliance with s243A should be located within 400m of the face in the TG roadway.

Other actions (outlined in the Section 9) are required to address the previously outline 'Key Issues and other Unassociated Issues Identified in the course of the LFI' not related directly to the HPIs, in order to ensure risk is adequately managed in these areas.

9 PREVENTATIVE ACTIONS / RECOMMENDATIONS

The following key actions were identified to prevent recurrence and have been assigned as detailed below in Enablon.

NOTE: A range of potential additional controls were developed as part of the LFI. The following actions represent the actions considered prudent to implement as a result of the LFI. Alternative further actions are to be discussed and examined for effectiveness and implemented as reasonably practical as part of the risk assessment to be completed (as described below).

Task Description AP.00782091	Hierarchy of Control	Task Assignee	Due Date	Task ID
Conduct risk assessment on the longwall tailgate drive to identify further controls around gas management	Administrative	Braedon Smith	02/06/20	TS.01313207
Review GTM.SWP.914 Maintaining the Sherwood Curtain to include the installation of conveyor belt flaps on Chock #197 as per Ventilation Advice #03-2020. Ensure this is clearly communicated to crews.	Administrative	Braedon Smith	02/06/20	TS.01313208
Alter Longwall automation sequence to turn off chock advance in the TG (SRB) when the TG roadway sensor is >1.5% CH4 or TG Drive Sprocket/0m Sensor is >0.6% CH4. Ensure this sequence is clearly communicated to crews	Engineering	Damian Cavanagh	02/06/20	TS.01313209

10 TEST FOR EFFECTIVENESS

Post Implementation Action Plan

Test of effectiveness is to be done to ensure that the above actions to prevent recurrence have worked as intended. (Nominally scheduled 3,6 or 12 months after completion of preventative action plan)

Enablon Task No.	Action Description	Responsible Person	Due Date	Completed Date
TS.01313214	Review 3 months after LW910 commencement to determine implementation of controls are adequate	Braedon Smith	10/10/2020	

11 INVESTIGATION REPORT SIGN-OFF

The Incident Investigation Team submits this report as a true reflection of the information gathered. To maximize the preventive potential of the investigation report, the findings, conclusions and learning's of the report should be distributed as appropriate.

Department Manager		
Name	Signature	Date
Tim McWally	Confidential	28-5-20
SHE Manager		
Name	Signature	Date
Stephanie Oppermann	Confidential	28/5/2020
General Manager		
Name	Signature	Date
DANIEL WYNN	Confidential	28/5/20
Head of Operations		
Name	Signature	Date
Glen Britton (Including Approved Action Updates)	Confidential	01/06/2020
Additional EXCO member signoff – if applicable		
Name	Signature	Date

12 EVIDENCE & ANALYSIS TOOL APPENDICES

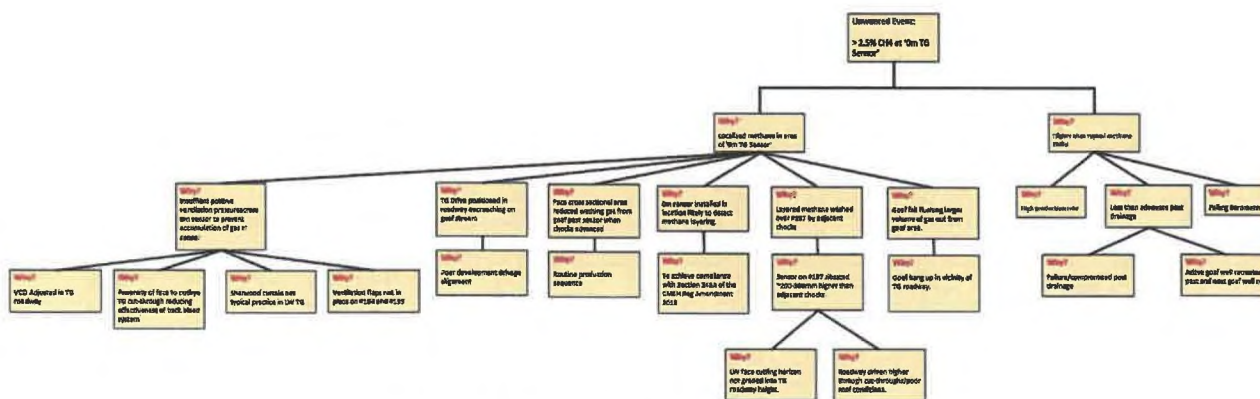


Figure 1. Anglo LFI Tool Why Analysis

Table 2. Anglo LFI Tool - Change Analysis

Normal Practice	Situation or practice at the time of the incident	Gap (Difference)	Impact of Difference
No CH4 sensor fitted to canopy of #197 chock	CH4 sensor fitted to canopy of #197 chock	CH4 sensor positioned high on roof where methane is most likely to layer. Sensor/chock situated in the TG Roadway	Over representation of methane at the monitoring location (compared to General Body concentration) Higher sensitivity to goaf gas air wash during shearer cut to TG
Chock canopy heights nominally level with one another	#197 chock ~300mm higher than adjacent chocks.		Potential for less than adequate ventilation in elevate chock canopy area.
Single heading TG roadway	Two heading TG Back bleeding goaf atmosphere through adjacent roadway	Change in pressure distribution on tailgate goaf stream, with influence reducing on approach to cut-throughs	Increased potential for gas accumulation at TG area on approach to cut-throughs
TG Drive positioned on block edge	TG drive across to chain pillar	TG drive in goaf stream area	Increased potential for CH4 to be washed over sensor
Goaf caves readily	Goaf hangs up, flushing large volume of goaf gas out when caving occurs	Large volume of goaf gas displaced from void	Large volume of methane washes over sensor
Goaf drainage effective	Goaf drainage capacity reduced or distant from face	Goaf gas encroaches on TG drive	Increased potential for CH4 to be washed over sensor

Table 3. HPI event CH4 duration summary

Date	Location	Monitoring device	Start time > 2.5%	End Time >2.5%	Duration	Max CH4 Level Reached (% v/v)
20/03/20	LW808TG	Real Time	4:44:39	4:44:43	0:00:04	2.53
		Real Time	6:08:16	6:16:13	0:07:57	3.73
		Real Time	12:00:37	12:15:32	0:14:55	4.3
24/03/20	LW808TG	Real Time	2:40:22	2:40:36	0:00:14	2.56
25/03/20	LW808TG	Real Time	17:50:18	17:50:21	0:00:03	2.63
			17:55:38	17:56:51	0:01:13	
			18:24:39	18:24:41	0:00:02	
6/04/20	LW808TG	Real Time	11:15:10	11:39:06	0:23:56	4.21
11/04/20	LW808TG	Real Time	21:25:59	22:22:24	0:56:25	4.18

Table 4. Trip Event environmental data summary

Inc. No.	Event Date	Event Time	Chainage	Proximity to nearest CT	Nearest Active Goaf Well	Proximity to Nearest Active Goaf Well (m)	Nearest Active Goaf Well Production (t/s)	Shearer Position (>1.5%)	Shearer Direction	Cutting & In/Out	TG Roadway CH4 at time of event (%)	0m CH4 When Shearer at #187 (%)	0m CH4 Peak Event (%)	Before Event was CH4 >1.5% @ Roadway OR >0.6% @ 0m	Before Event was CH4 >1.5% @ Roadway AND >0.6% @ 0m
223278	11/04/20	21:30	108	3CT 15m inbye	GD808_46	36	1430	177	MG	Out 2nd	1.18	0.59	4.18	NO	NO
222988	6/03/20	11:15	200	3CT 72m Outbye	GD808_44	42	384	183.46	MG	Out 1st	1.39	0.59	4.21	NO	NO
222495	25/03/20	17:49	395	5CT 14m outbye	GD808_40	49	1211	187	MG	Out 1st	1.51	0.85	2.63	YES	YES
222360	24/03/20	2:40	428	5CT 50m outbye	GD808_40	15	1300	174	MG	Out 2nd	1.59	0.3	2.56	YES	NO
	24/03/20	1:59	428	5CT 50m outbye	GD808_40	15	1300	184	MG	Out 1st	1.44	0.62	2.2	YES	NO
222011	20/03/20	12:00	<500	In 6CT intersection	GD808_38	42	1493	185.02	MG	Out 1st	1.18	0.62	4.3	YES	NO
221998	20/03/20	6:07	<500	In 6CT intersection	GD808_38	42	1493	185.13	MG	Out 1st	1.45	1.44	3.73	YES	NO
221991	20/03/20	4:40	<500	In 6CT intersection	GD808_38	42	1493	185.49	MG	Out 1st	1.11	0.95	2.53	YES	NO

Table 5. IN.00221991, 00221998 and 00222001 Consolidated Event Timeline

Event Timeline		
06/02/20	Before the Incident	CH4 Sensor fitted to LW808 #197 chock as part of implementation plan to comply with 243A of the Coal Mining Safety and Health (Methane Monitoring and Ventilation Systems) Amendment Regulation 2019. Sensor termed "0m CH4 Sensor"
20/03/20 4:30		LW808 Shearer produces towards TG on an alignment cut, pausing for brief blockage at MG
20/03/20 4:43	Immediate Previous Incident	LW808 Shearer cuts into TG and starts to cut back towards MG out to snake. Chocks #186, 187 & 188 advance under automation (SRB was turned off as per normal alignment cut), Face trip event occurs when "0m CH4 Sensor" >2%.
20/03/20 4:43	Before the Incident	"0m CH4 Sensor" CH4 concentrations fluctuate exceeds 2.5% for a period of 4 seconds, with a maximum peak of 2.53%. NB: Other CH4 monitors in airstream (2x TG drive sensors, TG Roadway sensor, and LW808 Dogleg Sensor) do not replicate similar trend profiles at this time. TG roadway sensor decreases slightly
20/03/20 ~04:44		Face operators (CMWs) contact ERZ C (S Stingle) and notifies him of the face trip.
20/03/20 04:56		Face power restored automatically once CH4 <2%. ERZ C attends TG, erects brattice wing on #194 chock and waits until 0m sensor CH4 is 0.6% before recommencing production. Flaps already hung between chock legs #197-195.
28/01/20 04:56		ERZ C Notifies MSO of event.
20/03/20 06:04		LW808 Shearer cuts into TG and starts to cut back towards MG out to snake, tramming at 8m/min (slowed as per direction). Checked gas levels as 1.01%

20/03/20 6:07:02		Chocks #194, 193, 192 & 191 advance under automation, Face trip event occurs when "0m CH4 Sensor" >2%.
20/03/20 6:08:16	Immediate Previous Incident	"0m CH4 Sensor" CH4 concentrations fluctuate exceeds 2.5% for a period of 7min 57 seconds, with a maximum peak of 3.73%. NB: Other CH4 monitors in airstream (2x TG drive sensors, TG Roadway sensor, and LW808 Dogleg Sensor) do not replicate similar trend profiles at this time. TG roadway sensor decreases slightly
20/03/20 6:09	Before the Incident	Face operators (CMWs) contact ERZ C (S Stingle) and notifies him of the face trip.
20/03/20 ~06:15		ERZ C attends TG.
20/03/20 ~06:20		ERZ C Notifies MSO of event. Incident subsequently reported to UMM, production ceased until UMM satisfied with implementation of additional controls.
28/01/20 06:23		Power returned to face; production not yet resumed.
28/01/20 ~6:45		VO Consults with Operations Manager, LW Coordinator, Compliance Superintendent and MSO. Determine to erect flaps on TG Chocks with Rare Earth magnets as per Draft Sherwood Curtain SWP.
28/01/20 6:45-7:15		LW Coordinator and VO collect supplies and send underground to implement flaps on TG Chock #197.
28/01/20 7:33		Production resumes TG-MG.
20/03/20 10:10		Day shift install flaps on TG chocks.
20/03/20 10:44		Day shift cut into and out of tailgate without incident. Continue cutting to MG.
20/03/20 11:00		Dayshift double bag 6CT stopping in MG.
20/01/20 11:22		Dayshift cut to MG and commence return shear to TG.
20/01/20 11:44- 11:53		Shearer stops at chock #181 AS take control of shearer. Witness statements indicate Chocks #197, 196, 195 are already advanced.
20/01/20 12:00:04		LW808 Shearer cuts into TG and starts to cut back towards MG out to snake. Chocks #194-190 advanced manually behind shearer, Face trip event occurs when "0m CH4 Sensor" >2%.
20/01/20 12:00:37		Incident
20/01/20 12:09:24	TG Drive sensor trips CH4 concentrations fluctuate exceeds 2.5% for a period of 1min 3 seconds, with a maximum peak of 3.6%. Both sensors on TG drive trend consistently.	
20/01/20 Post incident	After the Incident	Afternoon shift erect butchers' flaps on chocks #193, #194 and brattice along #195-197 under MSO direction.
20/01/20 Post incident		Fire extinguisher discharged to determine airflow/gas direction and location out of goaf.
20/01/20 Post incident		6CT TG brattice reported as adjusted to UMM under MSO direction

Table 6. IN.00222360 Event Timeline

Event Timeline		
06/02/20	Before the Incident	CH4 Sensor fitted to LW808 #197 chock as part of implementation plan to comply with 243A of the Coal Mining Safety and Health (Methane

		Monitoring and Ventilation Systems) Amendment Regulation 2019. Sensor termed "0m CH4 Sensor"
21/03/20		LW Crews instructed to advance chocks manually in TG from #180-194 then #197-195.
23/03/20 - 24/03/20		LW808 produces ~30x shears in 24-hour period leading to incident.
24/03/20 1:59	Immediate Previous Trip Event	LW808 Shearer cuts into TG and starts to cut back towards MG out to snake. Shearer at #187 (where face staggered and closed up) and face trip event occurs when "0m CH4 Sensor" >2%, peaking at 2.2%.
24/03/20 2:13	Before the Incident	ERZ C attends TG, face repowered.
24/03/20 2:15		Shearer resumes production to MG and chocks are manually advanced. Chocks #187-193 (MG to TG) then #197-194 (TG-MG)
24/03/20 2:37		LW808 Shearer cuts into TG and starts to cut back towards MG parking at #174
24/03/20 2:38:22		Chocks #180-185 are bank advanced, then chocks #185-190 are bank advanced Face trip event occurs when "0m CH4 Sensor" >2%.
24/03/20 2:40:22	Incident	"0m CH4 Sensor" CH4 concentrations fluctuate exceeds 2.5% for a period of 14 seconds, with a maximum peak of 2.56%. NB: Other CH4 monitors in airstream (2x TG drive sensors, TG Roadway sensor, and LW808 Dogleg Sensor) do not replicate similar trend profiles at this time. TG roadway sensor decreases slightly
24/03/20 2:41	After the Incident	Face operators (CMWs) contact ERZ C (S Stingle) and notifies him of the face trip.
24/03/20 2:42		ERZ C attends TG.
24/03/20 2:43		Power returned to face; production not yet resumed.
24/03/20 2:45		ERZ C Notifies MSO of event.

Table 7. IN.00222495 Event Timeline

Event Timeline		
06/02/20		CH4 Sensor fitted to LW808 #197 chock as part of implementation plan to comply with 243A of the Coal Mining Safety and Health (Methane Monitoring and Ventilation Systems) Amendment Regulation 2019. Sensor termed "0m CH4 Sensor"
20/03/20 – 24/03/20	Before the Incident	4x HPI events occur associated with 0m CH4 sensor during production.
24/03/20 - 25/03/20		LW808 produces ~24x shears in 24-hour period leading to incident.
25/03/20 17:00		LW808 Shearer cuts toward TG. Note: Face situated in TG roadway due to poor roadway drivage alignment.
25/03/20 17:20-17:34		Methane concentration in TG roadway >1.9%. Stopping shearer haulage at #170 Chock
25/03/20 17:38-17:44		Methane concentration in TG roadway >1.9%. Stopping shearer haulage at #189 Chock
25/03/20 17:44		Shearer resumes production
25/03/20 17:49		Incident

		"0m CH4 Sensor" >2%, peaking at 2.63%.
25/03/20 Post Event	After the Incident	ERZ C Notifies MSO of event.
25/03/20 Post Event		Advanced TG Supports
25/03/20 Post Event		Installed Sherwood Curtain

Table 8. IN.00222998 Event Timeline

Event Timeline		
06/02/20	Before the Incident	CH4 Sensor fitted to LW808 #197 chock as part of implementation plan to comply with 243A of the Coal Mining Safety and Health (Methane Monitoring and Ventilation Systems) Amendment Regulation 2019. Sensor termed "0m CH4 Sensor"
24/03/20		Memo issued by LW Super regarding turning off SRB for shield advance to mitigate 0m sensor trip events.
20/03/20 – 25/03/20		5x HPI events occur associated with 0m CH4 sensor during production.
02/06/20		ERZ C returns to work from quarantine (COVID-19 protocol) and is assigned Zone 6 LW808. Unaware of memo issued 24/03/20.
06/04/20 NS		GD808_44 (Goaf drainage hole) flow reduces from ~1300l/s to 300l/s. HGH hole flow drops from ~600l/s to 0l/s
06/04/20 ~9:00AM		ERZ C Inspects tailgate noted 8m of goaf roof hanging up.
06/04/20 17:49	Incident	LW808 Shearer cuts into TG and starts to cut back towards MG out to snake. Shearer at #181 SRB is on and chocks advance in automation and face trip event occurs when "0m CH4 Sensor" >2%, peaking at 4.21% for a period of 23min 56 seconds. It is also reported that midface operators felt pressure bump from goaf cave at approximately this time.
06/04/20 Post Event	After the Incident	ERZ C Notifies MSO of event. VO, UMM and Compliance Coordinators also notified.
06/04/20 Post Event		#194 and #195 flaps re-established (dislodged during goaf fall)
06/04/20 Post Event		ERZ C dispatched to drain HGH riser

Table 9. IN.00223278 Event Timeline

Event Timeline		
06/02/20	Before the Incident	CH4 Sensor fitted to LW808 #197 chock as part of implementation plan to comply with 243A of the Coal Mining Safety and Health (Methane Monitoring and Ventilation Systems) Amendment Regulation 2019. Sensor termed "0m CH4 Sensor"
24/03/20		Memo issued by LW Super regarding turning off SRB for shield advance to mitigate 0m sensor trip events.
20/03/20 – 06/04/20		6x HPI events occur associated with 0m CH4 sensor during production.
09/4/20 18:30		ERZ C K Spring Erects Sherwood Curtain after observing TG goaf stream fringe migrating outbye on approach to 3CT

11/04/20 04:00		ERZ C (L Shackleton) removes Sherwood Curtain
11/04/20 21:10		DS hand over to AS on face. ERZ C Noted flaps installed on #194, 195 as per Vent Advice #03-20. Also observed #197 ~300mm higher in roadway
11/04/20 21:25	Incident	LW808 Shearer cuts into TG and starts to cut back towards MG out to snake. Shearer at #177 SRB is on and chocks 193-181 advance in automation and face trip event occurs when "0m CH4 Sensor" >2%, peaking at 4.18% for a period of 56min 25 seconds.
11/04/20 Post Event	After the Incident	ERZ C Notifies MSO of event.
11/04/20 Post Event		Sherwood curtain erected
11/04/20 Post Event		VO investigates following day and determines excessive goaf gas reaching #197 from #196 due to mis-matched canopy attitude.

Top / Diagram (if required):

OTHER CONSIDERATIONS TO INVESTIGATE:

- LOOK AT OTHER OPERATIONAL DATA OF 723 IN DRAWING TO TG, LUNARISE & LOCATION OF GFT SPANNING
- CONSIDER TROWING ON SNARE & MATCHING SPANNING
- SPANNING SAID TO ASSIST DURATION TIME;
- CONTINUING TO SET UP AIRWAYS IN OFFICE WITH SHARPER CUTS SENSA & SPANNING SAID
- ANNOTATIONS OF SNARE WITH HOOKS ON WAY OUT OF TG, READING WALKWAY OPEN (#15-19) TO INCREASE AIR FLOW

Grid Data:

Activity	Start	End	Priority	Status
Investigation	11/04/20 04:00	11/04/20 05:00	High	Completed
Reporting	11/04/20 05:00	11/04/20 06:00	Medium	In Progress
Analysis	11/04/20 06:00	11/04/20 07:00	Medium	Not Started
Resolution	11/04/20 07:00	11/04/20 08:00	Low	Not Started

Figure 2. IN.0021991 Initial Incident Report (Front).

AngloAmerican		Anglo Coal (Capcoal Management) Pty Ltd Capcoal Underground Operations		Initial Incident Report FRM-GTM.054	
Has the hazard, defect or incident been effectively controlled on shift? YES <input type="checkbox"/> NO <input type="checkbox"/>					
If not, why not?					
Safety		Medical Treatment: YES <input type="checkbox"/> NO <input type="checkbox"/>			
Parts Injured / Locations:		Hospitalised: YES <input type="checkbox"/> NO <input type="checkbox"/>			
Environmental		Environmental Impact: YES <input type="checkbox"/> NO <input type="checkbox"/>			
Hazard		Hazard Type: Act <input type="checkbox"/> Condition <input type="checkbox"/>			
Timeline					
06:00/18:00:00 Examples: Altered Start of Shift					
Before the Incident					
After the Incident					
Additional Actions to prevent recurrence: (ERZ Controlled Supervisor to complete)					
Initial Incident Report Checklist:					
Contact relevant site personnel: Completed <input type="checkbox"/>		Have statements been collected?: Completed <input type="checkbox"/>			
Collect any relevant SHE MS Documents: Completed <input checked="" type="checkbox"/>		Take photos of incident scene as required: Completed <input type="checkbox"/>			
Task Description					
Is commencing of the CMW required and to be used in tool? Yes <input type="checkbox"/> No <input type="checkbox"/>					
CMW to be controlled in line with the Anglo Coal Consequence Model and Applicable Management Policy. Evidence to be sent to site HW for file.					
F1 to be conducted					
By Whom					
Action Due (date)					
Enablon ID #					
Incident Sign Off:					
Person Reporting		Name: [Redacted]		Supervisor (For surface incidents) Name: [Redacted]	
Signature: Confidential		Signature: Confidential		Signature: Confidential	
Date:		Date:		Date:	
Verification Sign Off:					
Undermanager MBO		Name: [Redacted]		Signature: Confidential	
Superintendent Manager		Name: [Redacted]		Signature: Confidential	
Entered into Enablon By:		Name: [Redacted]		Date: 23/4/20	
If reported in the DNRME, is a form SA required? Yes <input type="checkbox"/> No <input type="checkbox"/>					
If Yes, Please relevant task for the completion of Form SA					
Is a 'Learning From Incident' Investigation Required? Yes <input type="checkbox"/> No <input type="checkbox"/>					
If Yes, Please relevant task for the completion of LFI report					
LFI Task Enablon ID:		Completion Date of Task:			

Figure 3. IN.00221991 Initial Incident Report (Back).

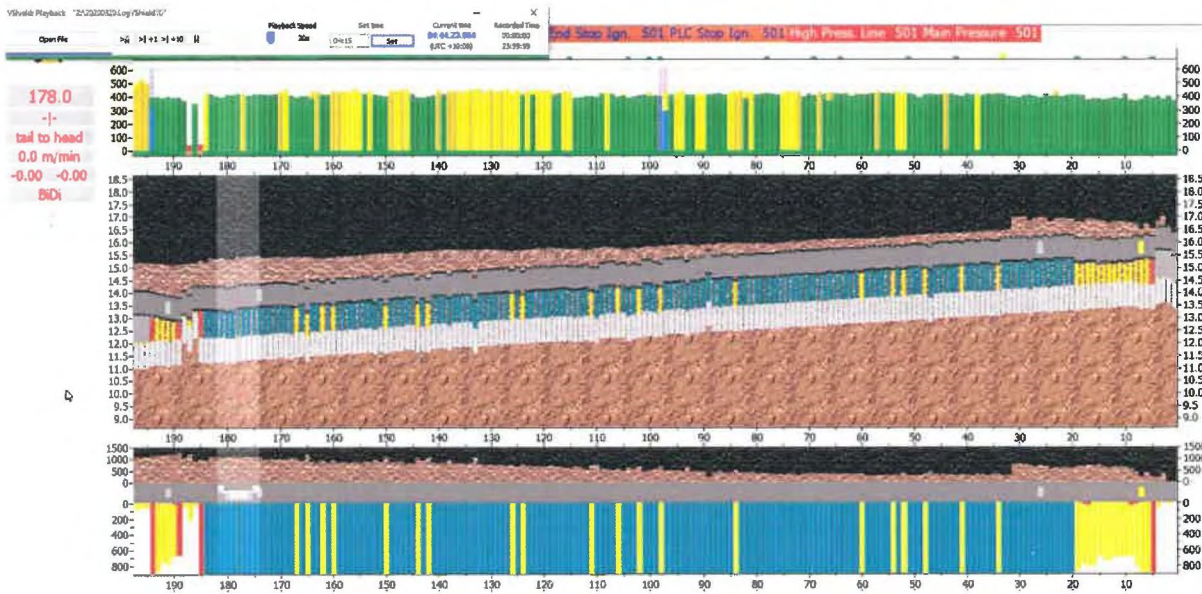


Figure 4. Shearer and Shield Position at Time of HPI (IN.00221991)

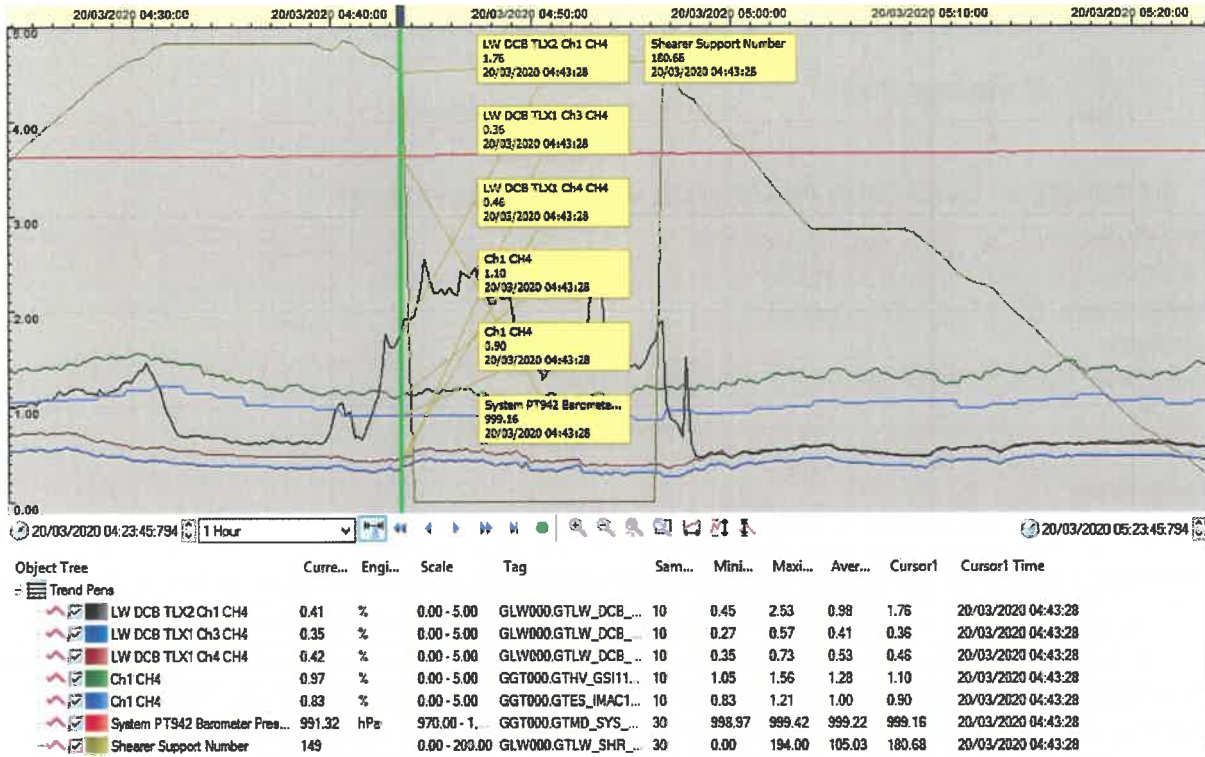


Figure 5.Trending data. Shearer Position, CH4 sensors, Barometer at incident (IN.00221991)



Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grasstree Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	To Gas Exceedance in #197 check		
Date and Time:	28 03:23 - 2019 - 2019		
Location of Event:	TA #197 check		
Witness Details			
Name of Witness:	S Stingle	Contact No:	
Job Title:	WPM	Anglo No:	17923
Employer:	Anglo		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

Inspection

Who were you working with at the time of the incident?

M. Downing

Who was your supervisor?

Who was the ERZ Controller responsible for the zone at the time of the incident?

ME

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

Was a workplace inspection conducted prior to working in the area? If so, when and how?

What was your role in the incident?

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Figure 6. S Stingle Witness Statement for IN.00221988 & IN.00221991 (1 of 3 Pages)





Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Graestree Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

*While Conducting Face Inspection walking Mt-276 with Shover. Shover had cut into TB area. I noticed air levels were around 2.5% the Shover had stopped for a moment due to a blockage of air. The Shover was prepared to cut an angle when power was changed noticed by Face operator that low power due to low level of air. Sensors # 197 checked investigated area to find 2.5% air then proceeded to next location. # 194 check & returned by face operator. Notified area men & had noticed level to approximately 2% at established place.

*When I received a call from Face operator that air levels had gone over 2.5% again when Shover was in same state of service as previous occurrence notified area & CRU & control protection until when had made a decision on what actions were needed to be implemented prior to commencing production.

What conditions influenced the incident and what do you think caused the incident?

*197 check early into TB Reservoir
 Poor Reservoir Alignment in both Mt & TB
 Shover cutting cut 15 meters into a closed face (having ventilation behind) checks and putting gas out of good stream/in path of #197

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

How do you think the incident could have been prevented?

Interviewee Name: S. Stingle Date: 08.03.14
 Signature: Confidential

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Figure 7. S Stingle Witness Statement for IN.00221988 & IN.00221991 (2 of 3 Pages)



UNCONTROLLED WHEN PRINTED

Print Date: 28/05/2020 7:36 AM



Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grassree Mine
Management Plan

Involved Person or Witness Statement
MP.GTM.025

Any additional information:

after first incident i had informed shaver operators to warn our shaver
from th i also keep in contact with fcu operators on gas level
@ 197 check, which both of those things were done but gas was
released very rapidly before anything could be done.

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Figure 8. S Stingle Witness Statement for IN.00221988 & IN.00221991 (3 of 3 Pages)





Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grassree Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	7% Gas Exceedance @ 197 check		
Date and Time:	28.03.20 06:00 - 06:30		
Location of Event:	TB 197 check		
Witness Details			
Name of Witness:	M. Strangle	Contact No:	
Job Title:	Deputy	Anglo No:	11923
Employer:	Anglo		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

Inspection

Who were you working with at the time of the incident?

M Downing

Who was your supervisor?

Who was the ERZ Controller responsible for the zone at the time of the incident?

ME

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

Was a workplace inspection conducted prior to working in the area? If so, when and how?

What was your role in the incident?

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Figure 9. M Downing Witness Statement for IN.00221991 (1 of 2 Pages)





Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grasatree Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:		Good Excavation	
Date and Time:		06/11/19 13:30	
Location of Event:		L/W T/G	
Witness Details			
Name of Witness:	Marton Downing	Contact No:	
Job Title:	Operator	Anglo No:	6025795
Employer:	Anglo		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

Cutting out snake in T/G

Who were you working with at the time of the incident?

J. Gannick

Who was your supervisor?

Who was the ERZ Controller responsible for the zone at the time of the incident?

S. Stingle

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

Was a workplace inspection conducted prior to working in the area? If so, when and how?

What was your role in the incident?

Shower operator

Figure 10. M Downing Witness Statement for IN.00221991 (2 of 2 Pages)

Figure 11. IN.00221998 Initial Incident Report (Front).

Figure 12. IN.00221998 Initial Incident Report (Back).

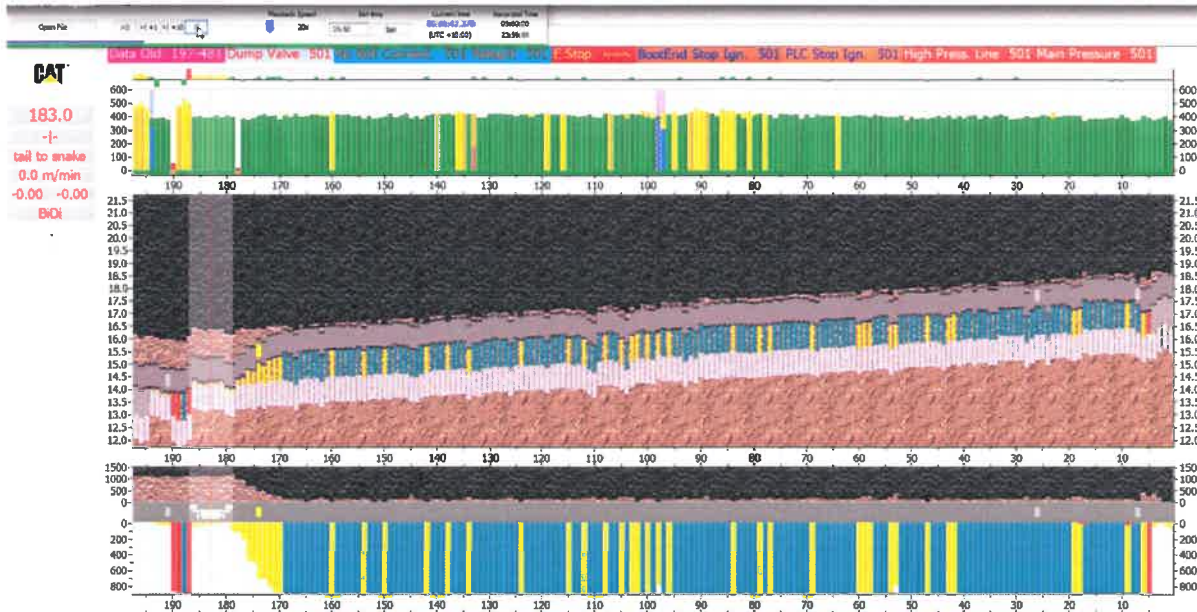


Figure 13. Shearer and Shield Position at Time of HPI (IN.00221998)

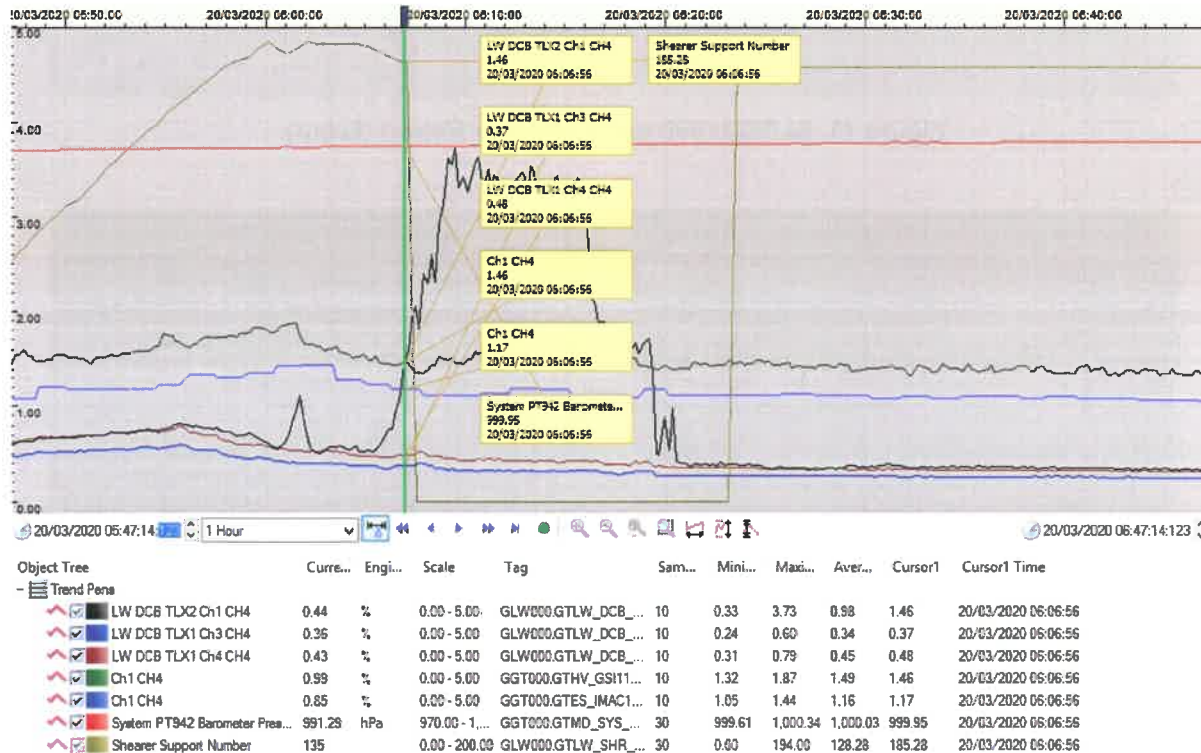


Figure 14. Trending data. Shearer Position, CH4 sensors, Barometer at incident (IN.00221998)



Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grassie Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	gas explosion		
Date and Time:	6:07 10-3-20		
Location of Event:	LW 7/6		
Witness Details			
Name of Witness:	Matthew Sellings	Contact No:	
Job Title:	operator	Anglo No:	986662
Employer:	Anglo		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

calling from my to the

Who were you working with at the time of the incident?

T. ...

Who was your supervisor?

Who was the ERZ Controller responsible for the zone at the time of the incident?

S. ...

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

normal operating ...

Was a workplace inspection conducted prior to working in the area? If so, when and how?

What was your role in the incident?

excavator operator

Figure 15. M Sellings Witness Statement for IN.00221991 (1 of 2 Pages)





Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grasstree Mine
Management Plan
Involved Person or Witness Statement
MP.GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

we just finished cutting from 101 to 102 we stayed to fix by at 106 check we checked with
our next operator to see what gas levels were at only at 0.1% then we continued to go and
cut made out showed showed down to below 0.1% at 100 check and gas levels were
0.01% then moved to 101 when lights came on work over

What conditions influenced the incident and what do you think caused the incident?

Steady going with normal fans
check 107 in middle of the road way for message

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

How do you think the incident could have been prevented?

Interviewer Name: Matthew Sellings Date: 29 3 -20
Signature: Confidential

Figure 16. M Sellings Witness Statement for IN.00221991 (2 of 2 Pages)



Anglo American Anglo Coal (Capital Management) Pty Ltd Initial Incident Report Form 01M.004

Anglo Coal (Capital Management) Pty Ltd Capital Underground Gasmine Operations

Map / Diagram (if required):

To be completed by reporting person with assistance from Supervisor (SA/SA/SA) or BRZ Controller (BRZ Controller)

All Sections of this form are mandatory unless marked

Incident Number: 11111

Date Reported: 20/05/2020 Time: 14:00

Department: Unemployment Development Outlets Compliance Train Services Seams

Reportable to enforce action? YES NO DHRM

Reported by: [Name] Connecting Name / Staff

Key Person Involved: [Name] Connecting Name / Staff

Initial Investigation: [Name] BRZ Controller

Environment Type: Safety Material Loss Environmental Damage Business Interruption Legal / Regulatory Contamination Social / Community Impact on Production Workplace Exposure Health Issues Department Unemployment Development Outlets Compliance Train Services Seams Other Material Resources Contamination (Supply Chain) Maintenance / Engineering Business Interruption

Staff Levels: [Number] Hours left shift: [Number] Compression sign attached: [Number]

Activity: [Description] Drag and Pushed: Yes No

Estimated Description: [Handwritten description of incident]

Immediate Corrective Actions Taken: [Handwritten actions]

Refer to AARC Risk Matrix to determine the appropriate Consequence Type (check all that apply)

Consequence Type: Safety Material Loss Environmental Damage Business Interruption Legal / Regulatory Contamination Impact on Production Workplace Exposure Health Issues

Actual Consequence: Not Applicable for Results Significant Minor Moderate High Major

Potential Consequence: Not Applicable for Results Significant Minor Moderate High Major

Form 01M.004

Figure 17. IN.00222011 Initial Incident Report (Front).

Anglo American Anglo Coal (Capital Management) Pty Ltd Initial Incident Report Form 01M.004

Anglo Coal (Capital Management) Pty Ltd Capital Underground Gasmine Operations

Has the hazard, defect or incident been effectively controlled on site? YES NO

If not, why not?

Rafety: Medical Treatment YES NO Hospitalised YES NO

Parts Injured / Location: [Handwritten]

Environmental: Environmental Impact: [Handwritten]

Media Reported: [Handwritten]

Hazard: Hazard Type: [Handwritten] Act Condition

Timeline: [Handwritten timeline of events]

Task Description: [Handwritten task description]

By Whom: [Handwritten names]

Action Date (date): [Handwritten date]

Exclusion ID #: [Handwritten ID]

Conclusion: [Handwritten conclusion]

Incident Sign Off: Person Reporting: [Name] Signature: [Signature] Date: 20/05/2020

Supervisor (For serious incidents): Name: [Name] Signature: [Signature] Date: 21/05/2020

BRZ Controller (For UG incidents): Name: [Name] Signature: [Signature] Date: 22/05/2020

Additional Actions to prevent recurrence: (BRZ Controller/Supervisor to complete)

Initial Incident Report Checklist: [Handwritten checklist items]

Form 01M.004



Figure 18. IN.00222011 Initial Incident Report (Back).

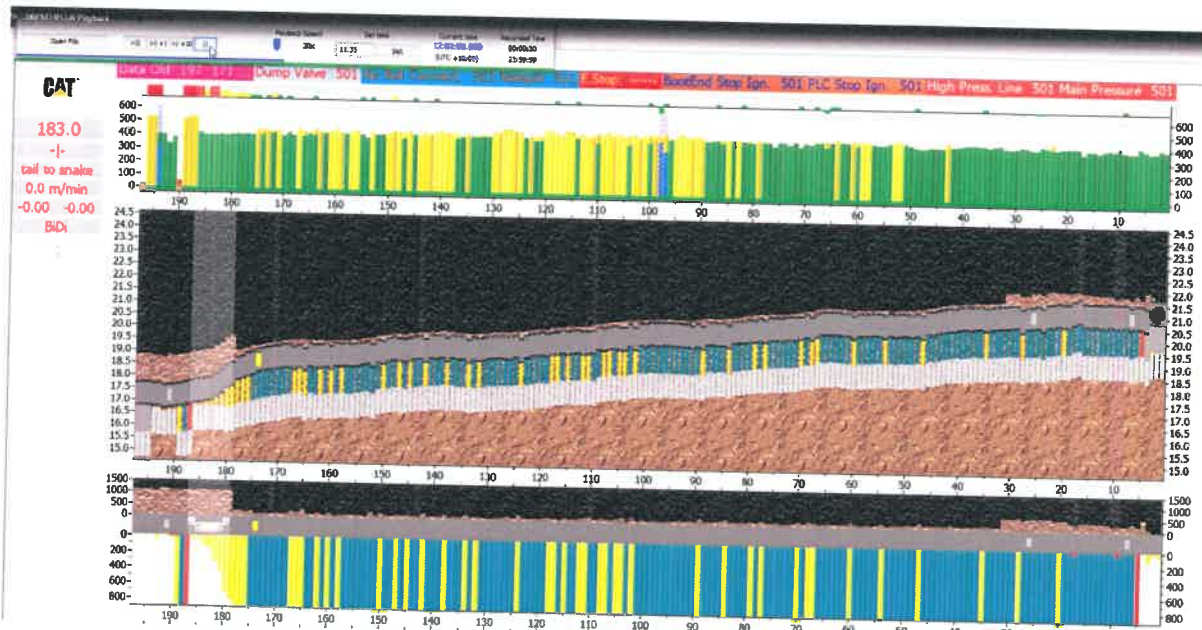


Figure 19. Shearer and Shield Position at Time of HPI (IN.00222011)

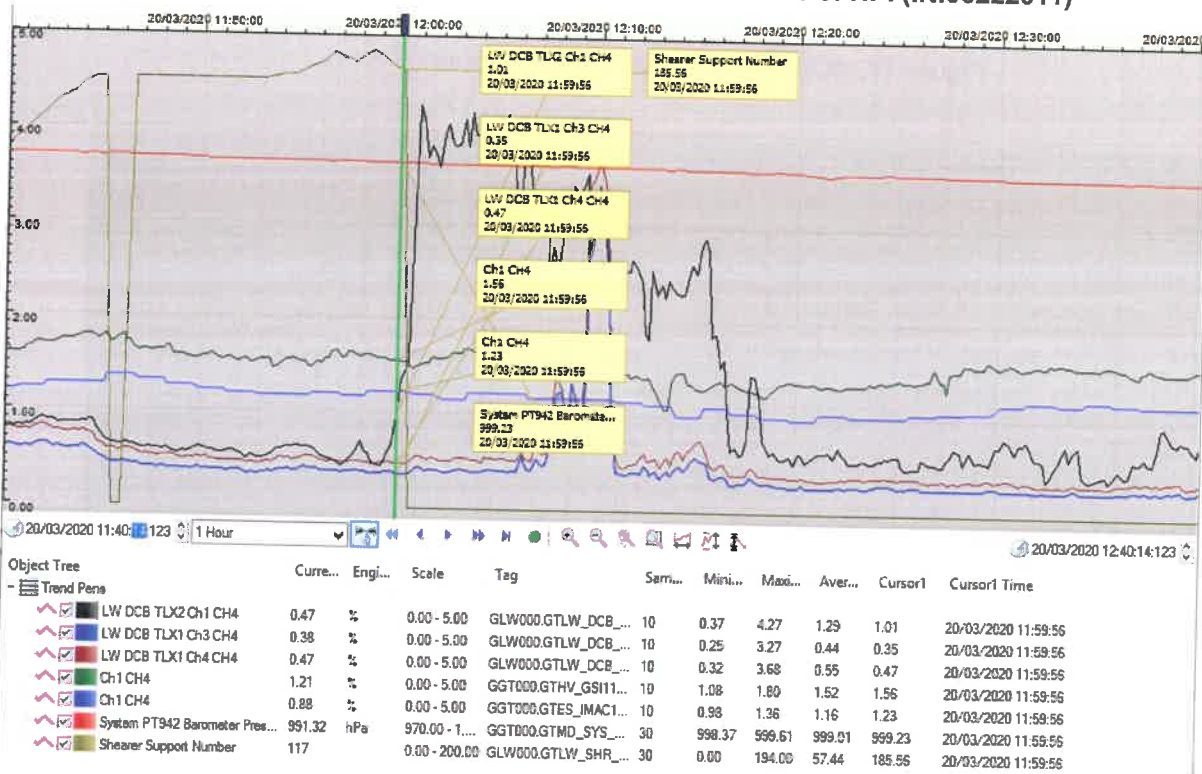


Figure 20. Trending data. Shearer Position, CH4 sensors, Barometer at incident (IN.00222011)



Anglo Coal (Capcoal Management) Pty Ltd.
 Capcoal Underground Grasstree Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	HIGH GAS OVER SENSOR @ 197 (HOLE)		
Date and Time:	20 - 3 - 2020		
Location of Event:	808 LW		
Witness Details			
Name of Witness:	A King	Contact No:	
Job Title:	MINER	Anglo No:	482631
Employer:	ANGLO		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

OPERATE SHEARER

Who were you working with at the time of the incident?

PETER WILSON

Who was your supervisor?

PETER NOTON

Who was the ERZ Controller responsible for the zone at the time of the incident?

AS ABOVE

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

YES - CUTTING GAS PER MINE PROCEDURES

Was a workplace inspection conducted prior to working in the area? If so, when and how?

YES - PREVIOUS ERZS INSPECTION

What was your role in the incident?

SHEARER OPERATOR

Figure 21. A King Witness Statement for IN.00222011 (1 of 3 Pages)



Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grasstree Mine
Management Plan
Involved Person or Witness Statement
MP.GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

[Handwritten text describing the incident]

What conditions influenced the incident and what do you think caused the incident?

[Handwritten text describing conditions and causes]

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

[Handwritten text describing observations]

How do you think the incident could have been prevented?

[Handwritten text with a question mark]

Interviewee Name:

Date:

Signature:

Confidential

Figure 22. A King Witness Statement for IN.00222011 (2 of 3 Pages)





Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grassie Mine
Management Plan
Involved Person or Witness Statement
MP.GTM.025

Any additional information:



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Figure 23. A King Witness Statement for IN.00222011 (3 of 3 Pages)





Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grasstree Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	High Gas over sensor @ 197 clock		
Date and Time:	PM 24-3-20		
Location of Event:	208 LW		
Witness Details			
Name of Witness:	P Wilson	Contact No:	
Job Title:	Miner	Anglo No:	6036645
Employer:	Anglo		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

Operating Shear

Who were you working with at the time of the incident?

ASHLEY KING

Who was your supervisor?

P NOTON

Who was the ERZ Controller responsible for the zone at the time of the incident?

AS ABOVE.

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

YES CUTTING AS PER mine procedures

Was a workplace inspection conducted prior to working in the area? If so, when and how?

YES - Previous ERZ controller

What was your role in the incident?

PRESENT AT TIME.

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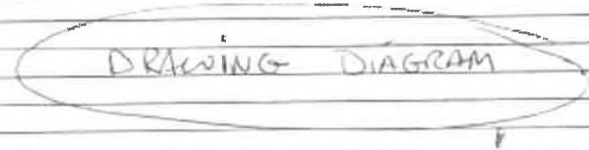
Figure 24. P Wilson Witness Statement for IN.00222011 (1 of 3 Pages)



Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Graastree Mine
Management Plan
Involved Person or Witness Statement
MP.GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

STANDING AT 170. Shield spotting several chutes
then we lost power to the
W/O ON SHIFT WAS ON WAY OF FACE
ONCE WE LOST POWER
WE MOVED UNDER HIS SUPERVISION AND DIRECTED
TO LOWER GAS LEVELS



What conditions influenced the incident and what do you think caused the incident?

MINING AT WT IN T/G.
HAD HIGHER THAN NORMAL GAS

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

SHIELDS NO 95/96/97/ WERE ADVANCED
AND THE W/O TOLD IN OUR PRE SHIFT THERE
WERE TO BE LEFT BACK

How do you think the incident could have been prevented?

?

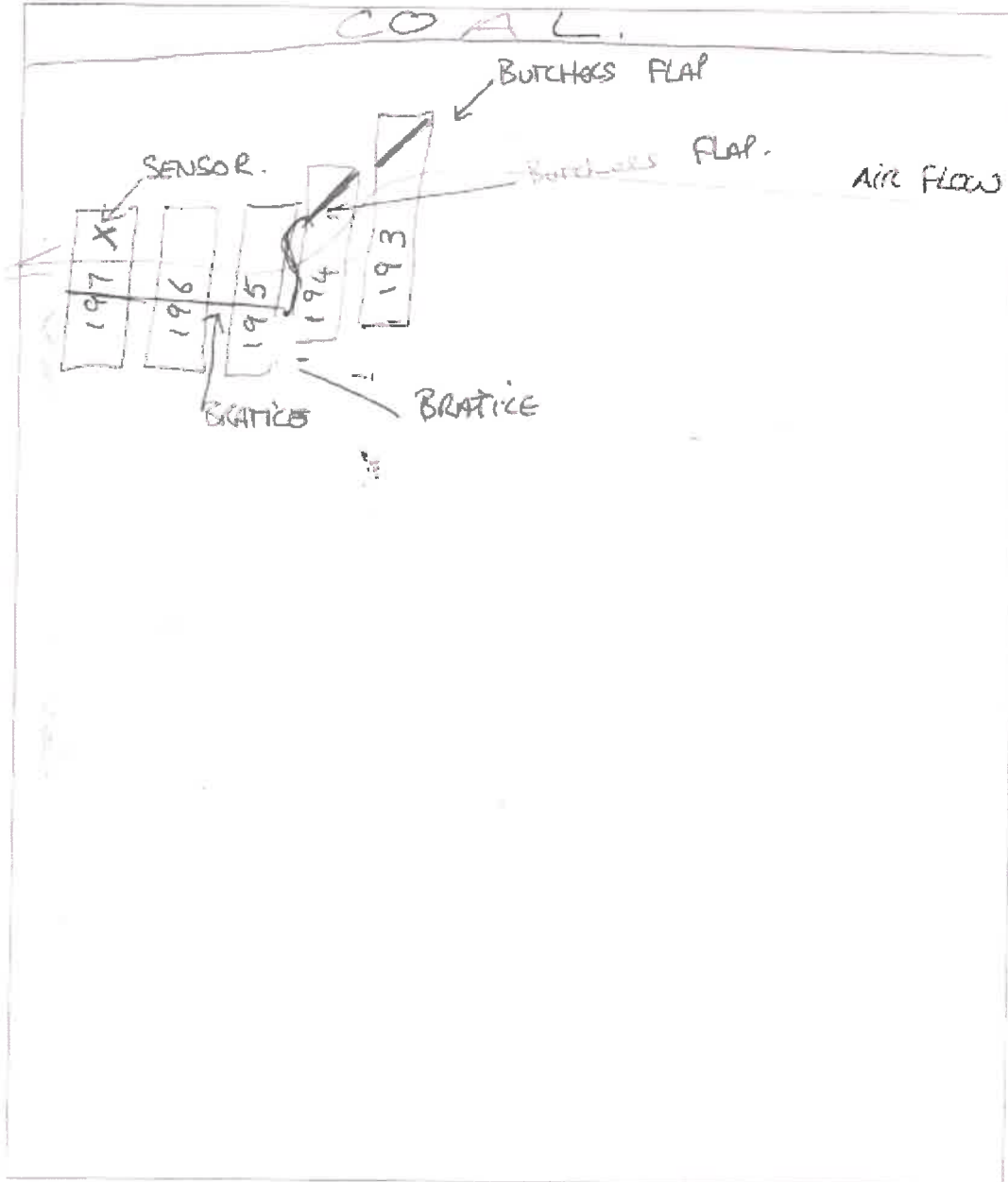
Interviewee Name: P Wilson	Date: 20 3 20
Signature: Confidential	pw

Figure 25. P Wilson Witness Statement for IN.00222011 (2 of 3 Pages)



Capital Underground Grassie Mine
Management Plan
Involved Person or Witness Statement
MP.GTM.025

Any additional information:



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Figure 26. P Wilson Witness Statement for IN.00222011 (3 of 3 Pages)

The image shows two pages of an 'Initial Incident Report' form for Anglo American. The top header includes the company logo and 'Anglo Coal (Capital Management) Pty Ltd Capital Underground Operations'. The form is titled 'Initial Incident Report FPM.OTM.054'.

Page 1 (Left):

- Section: 'Map / Diagram (if required):' with a large empty box.
- Section: 'INCIDENT SEVERITY' table with columns for 'Severity', 'High', and 'Major'.
- Form fields for 'City / Site', 'Plant / Area', 'Equipment', 'Material', 'Process Area & Department', 'Shift Length', 'Hours into Shift', 'Committed days worked', 'Actual Consequences', and 'Potential Consequences'.

Page 2 (Right):

- Section: 'To be completed by reporting person with assistance from Supervisor (Surface incidents) or ERZ Controller (UG incidents)'. Note: 'ALL Sections of this form are mandatory unless marked'.
- Form fields for 'Title of Incident', 'Date Reported', 'Classification', 'Department', 'ERZ', 'Responsible for Incident', 'Equipment Involved', 'Shift Length', 'Hours into Shift', 'Committed days worked', 'Actual Consequences', and 'Potential Consequences'.
- Form fields for 'Incident Description', 'Immediate Corrective Actions Taken', and 'Consequence Types'.

Figure 27. IN.0022360 Initial Incident Report (Front).

The image shows two pages of an 'Initial Incident Report' form for Anglo American. The top header includes the company logo and 'Anglo Coal (Capital Management) Pty Ltd Capital Underground Operations'. The form is titled 'Initial Incident Report FPM.OTM.054'.

Page 1 (Left):

- Section: 'Has the incident, defect or incident been a faultily controlled as a result?' with 'YES' and 'NO' options.
- Section: 'If not, why not?' with a large empty box.
- Section: 'Timeline' with a table for 'Event', 'Time', and 'Location'.
- Section: 'Additional Actions to prevent recurrence: (ERZ Controller responsible to complete)'. Includes checkboxes for 'Contacted relevant site personnel', 'Have statements been collected', 'Collected any relevant SHE MB Documents', and 'Take photos of incident scene as required'.

Page 2 (Right):

- Section: 'Conclusion' with a large empty box.
- Section: 'Person Reporting' with fields for 'Name', 'Signature', 'Date', and 'Supervisor (For surface incidents) ERZ Controller (For UG incidents)'.
- Section: 'Verification Sign Off' with fields for 'Supervisor/Manager', 'Name', 'Signature', 'Date', and 'Start ID #'.
- Section: 'Additional Information' with checkboxes for 'If reported to the DNFRM, is a form SA required?', 'Is a Learning From Incident Investigation Required?', and 'If Yes, Please relevant task for the completion of IIR report'.

Figure 28. IN.00222360 Initial Incident Report (Back).

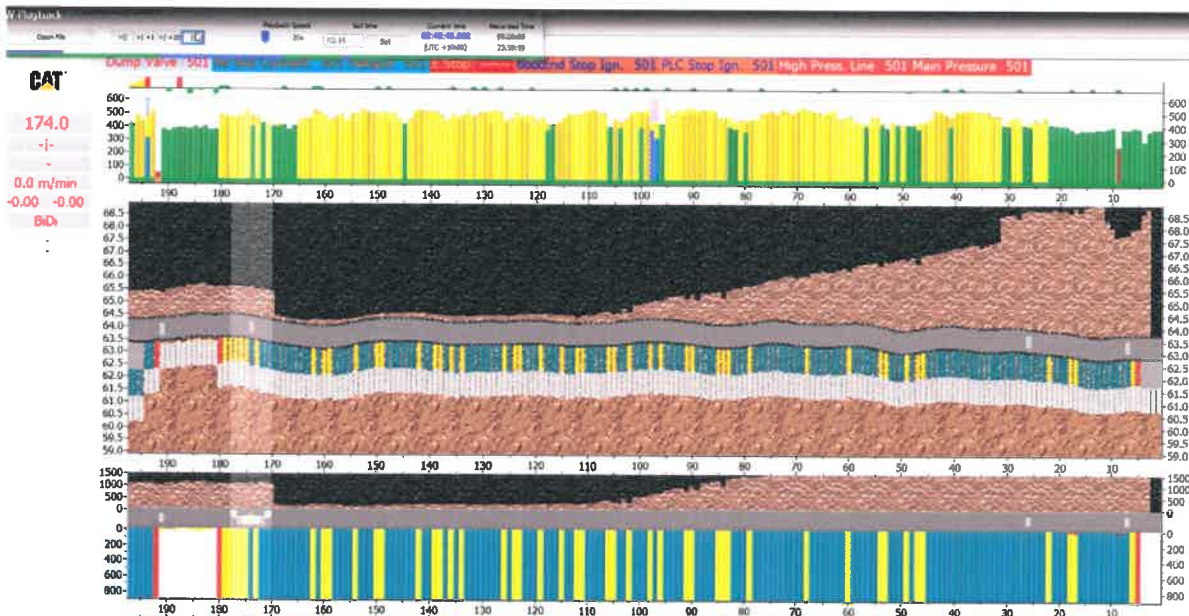


Figure 29. Shearer and Shield Position at Time of HPI. (IN.00222360)

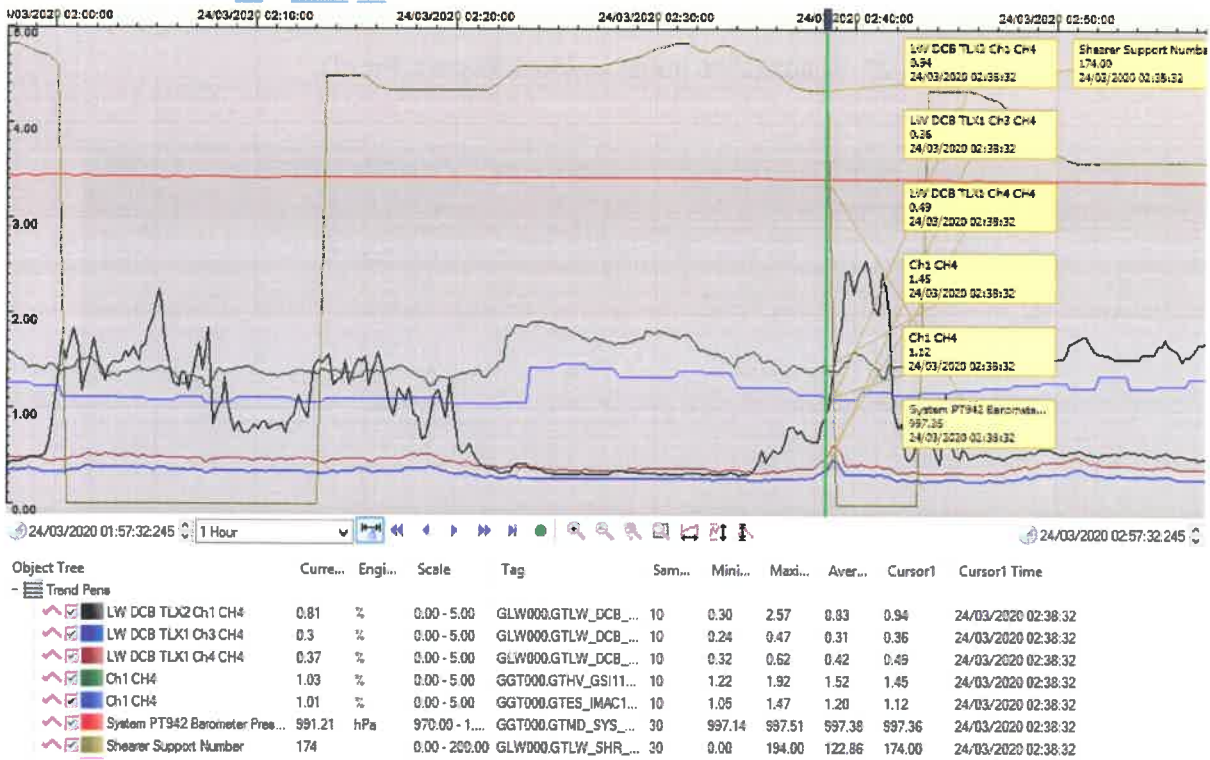


Figure 30. Trending data. Shearer Position, CH4 sensors, Barometer at incident (IN.00222360)



Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grassie Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	Gas evidence		
Date and Time:	24-3-2020 02:40		
Location of Event:	808 LW tail gate 0-100 ^{Change}		
Witness Details			
Name of Witness:	Trevor Macdonald	Contact No:	
Job Title:	miner	Anglo No:	15465
Employer:	Anglo		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

tailgate down of shear / moving chucks up the face

Who were you working with at the time of the incident?

Matthew Sellings

Who was your supervisor?

S Stingle

Who was the ERZ Controller responsible for the zone at the time of the incident?

S Stingle

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

Manual tailgate check sequence as instructed on the 21-3-2020

Was a workplace inspection conducted prior to working in the area? If so, when and how?

Yes

What was your role in the incident?

moving chucks

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Figure 31. T MacDonald Witness Statement for IN.00222360 (1 of 2 Pages)



Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grasstree Mine
Management Plan
Involved Person or Witness Statement
MP.GTM.025



Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

moving checks as informal no manual investigate sequence as I wrote
check 112 over the power went out

What conditions influenced the incident and what do you think caused the incident?

inquire in roadway for development change

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

No

How do you think the incident could have been prevented?

Interviewee Name: *T Macdonald*

Date: 24-7-2020

Signature: Confidential

Figure 32. T MacDonald Witness Statement for IN.00222360 (2 of 2 Pages)



Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grassie Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	gas occurrence		
Date and Time:	23-3-10		
Location of Event:	T/G O sensor		
Witness Details			
Name of Witness:	Matthew Sellings	Contact No:	
Job Title:	shaver operator	Anglo No:	984492
Employer:	Anglo		

Witness Statement

What task were you undertaking prior to or at the time of the incident?

packing shaver at 174

Who were you working with at the time of the incident?

T. McDonald

Who was your supervisor?

Who was the ERZ Controller responsible for the zone at the time of the incident?

S. Stone

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

Was a workplace inspection conducted prior to working in the area? If so, when and how?

What was your role in the incident?

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Figure 33. M Sellings Witness Statement for IN.00222360 (1 of 2 Pages)





Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grasstree Mine
Management Plan
Involved Person or Witness Statement
MP.GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident - please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

*just finished cutting out strike parked snapper at 174
waiting for train to Angover chocks at tailgate in the sequence we have been
given 180 - 194 - 197 - 195 on the 21-3-20*

What conditions influenced the incident and what do you think caused the incident?

poor development damage 197 chock in middle of railway

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

How do you think the incident could have been prevented?

Interviewee Name: _____ Date: _____
Signature: _____

Figure 34. M Sellings Witness Statement for IN.00222360 (2 of 2 Pages)

Anglo Coal (Capital Management) Pty Ltd
Capital Underground Operations

Initial Incident Report
FRA/GTM/054

Title of Hazard / Incident: CH 72.57 OVER ON SCAR

Date Occurred: 25/3/20

Time: 1748 Hrs

Date Reported: 25/3/20

Time Reported: 1750 Hrs

Classification: Safety Material Losses / Damage Business Interruption Legal / Regulatory Environmental Social / Community Impact on Reputation Workplace Exposure Health Issues

Department: Longwall Development Outbye Compliance Tools Services Storage SHE Human Resources Commercial / Supply Chain Maintenance / Engineering Business Improvement Other

Reportable to external bodies? Yes No **NAI/RWE**

Specific Location: CH 72.57

Reported by: [Name]

Contracting Name / Staff: ID # [Number]

Key Person Involved: ID # [Number] Contracting Name / Staff: [Name]

Key Person Involved: ID # [Number] Contracting Name / Staff: [Name]

Key Person Involved: ID # [Number] Contracting Name / Staff: [Name]

Injured Person: ID # [Number] Contracting Name / Staff: [Name]

Others Involved: ID # [Number] Contracting Name / Staff: [Name]

Initial Investigation Team (S.E. ERIC / OHS): [Name]

Supervisor (CMW): [Name]

Equipment Involved: [List]

Area: [List]

Priority Area & Department: [List]

SWR Length: 12

Hours into SWR: 3

Consecutive days worked: 6

Activity: [List]

Incident Description: [Handwritten description]

Immediate Direct Cause: [List]

Mechanism: [List]

Immediate Corrective Actions Taken: [List]

Consequence Type: Safety / Injury Material Losses / Equipment Damage / Business Interruption Legal / Regulatory Environmental Hazard Potential Consequences required only

Actual Consequence: Negligent Minor Moderate High Major

Potential Consequence: Negligent Minor Moderate High Major

File Date: 25/03/2018 7:19 AM

Original Issue Date: 1 JUL 2012

Version number / Date of Issue: 8 / 1 MAY 2018

Page 1 of 4

Figure 35. IN.00222495 Initial Incident Report (Front).

Anglo Coal (Capital Management) Pty Ltd
Capital Underground Operations

Initial Incident Report
FRA/GTM/054

Task Description: [Handwritten notes]

By Whom: [Name]

Action Date: [Date]

Section ID: [Number]

Investigation Timeline:

Time	Event
1748	Incident Occurred
1750	...

Person Reporting: [Name]

Signature: [Signature]

Date: 25/3/20

Supervisor (For this incident): [Name]

Signature: [Signature]

Date: 25/3/20

Verification Sign Off:

Unmanaged MSO: [Name]

Signature: [Signature]

Date: 25/3/20

Supervisor/Manager: [Name]

Signature: [Signature]

Date: 25/3/20

Staff ID #: [Number]

Additional Actions to prevent recurrence: [List]

Initial Incident Report Checklist:

Contact relevant site personnel: Completed

Have statements been collected: Completed

Collect any relevant SHE MS Documents: Completed

Take photos of incident scene as required: Completed

LPI Task Initiation ID: [Number]

Completion Date of Task: [Date]

Figure 36. IN.00222495 Initial Incident Report (Back).

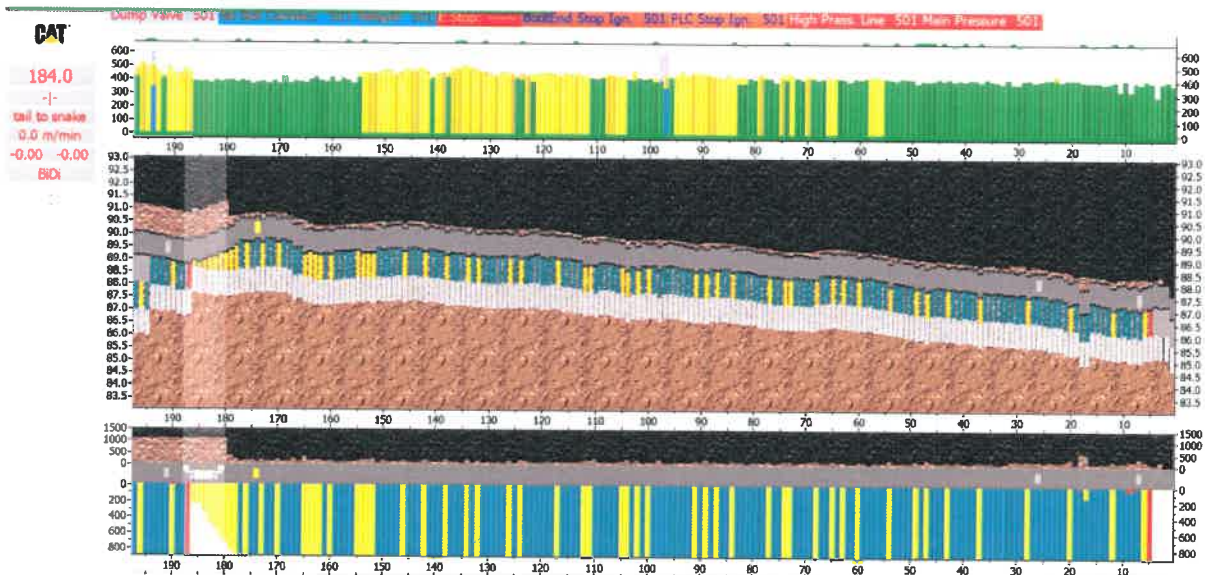


Figure 37. Shearer and Shield Position at Time of HPI (IN.00222495)

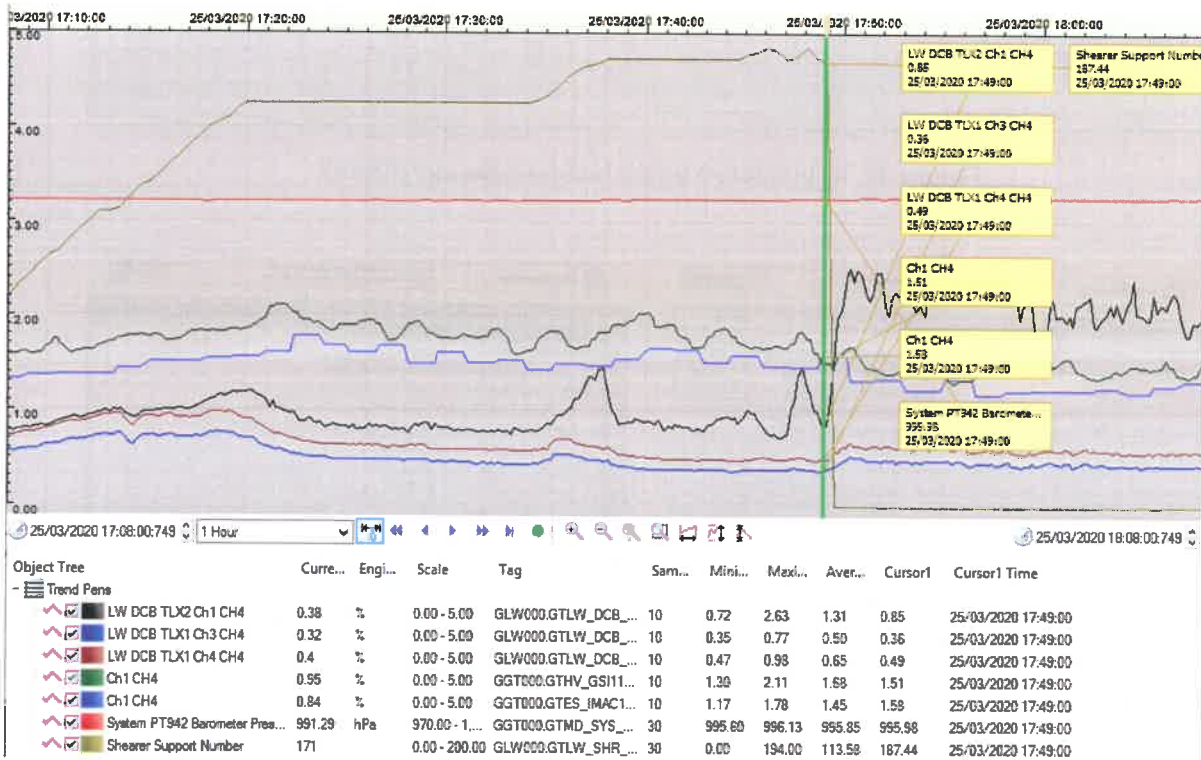


Figure 38. Trending data. Shearer Position, CH4 sensors, Barometer at incident (IN.00222495)



Anglo Coal (Capcoal Management) Pty Ltd.
Capcoal Underground Grassie Mine
Management Plan
Involved Person or Witness Statement
MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	705 th CH OVER On SENSOR		
Date and Time:	25/3/20		17:49
Location of Event:	107		
Witness Details			
Name of Witness:	P NOTON	Contact No:	
Job Title:	DEPUTY	Anglo No:	6647057
Employer:	GT		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

DEPUTY

Who were you working with at the time of the incident?

FIMU

Who was your supervisor?

Who was the ERZ Controller responsible for the zone at the time of the incident?

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

COMM 14 OUT OF TA AS PER SEQUENCE

Was a workplace inspection conducted prior to working in the area? If so, when and how?

What was your role in the incident?

Deputy

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Figure 39. P Noton Witness Statement for IN.00222495 (1 of 2 Pages)

Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grasstree Mine
Management Plan



Involved Person or Witness Statement
MP.GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

HAD HAD TRIP TO ROADWAY 1-99 GOT WORKING AGAIN
- CUTTING OUT OF TA TO PEN SEA
- STOPPED ALL @ MG WHEN DM SENSAL REKIED 1-59
- STOPPED SHEARER MACHINE @ MG.
- CHY 7-2-59

197-196 195 LANDFILLS WERE LEVEL
- SEVERAL WERE FILLED
- TA AREA WERE SET UP AS PER MEASUREMENTS
- THROUGH OUT SHIFT SIGNIFICANTLY SLOWED SHEARER

What conditions influenced the incident and what do you think caused the incident?

LARGE DROP IN PARANETILL NOT ENOUGH CH DRAINAGE
CAPACITY - DISTANCE BETWEEN COAF HOLES
OFF DRAINAGE @ TA - 197" IN ROAD

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

How do you think the incident could have been prevented?

Yes - INADEQUATE CH DRAINAGE
- OFF DRAINAGE

Interviewee Name: _____ Date: _____
Signature: _____

Figure 40. P Noton Witness Statement for IN.00222495 (2 of 2 Pages)

AngloAmerican Anglo Coal (Capex Management) Pty Ltd Capex Underground Grassie Operations Initial Incident Report FPM/GTM/054

AngloAmerican Anglo Coal (Capex Management) Pty Ltd Capex Underground Grassie Operations Initial Incident Report FPM/GTM/054

Map / diagram (if required):

ANGLO AMERICAS - FIVE MINS

Task Type	Priority	Status	Start	Finish	Assignee	Notes
Task 1	High	Not Started				
Task 2	Medium	In Progress				
Task 3	Low	Completed				

INCIDENT REPORT

Title of Hazard / Incident: *22.5.2019 C14 8:15 AM*

Date Occurred: *22/05/2019* Time: *11:55 AM*

Date Reported: *25/05/2019* Time: *11:00 AM*

Classification: Safety Material Losses / Damage / Business Interruption Legal / Regulatory Environmental Social / Community Impact on Reputation Workplace Exposure Health & Safety Other

Department: Logistics Development Culture Compliance Tech Services Services HR Human Resources Corporate / Supply Chain Maintenance / Engineering Business Improvement Other

Reportable to external bodies? Yes No

Specified Location: *8177*

Reported by: *Stefan Louche* ID # *11178* Contracting Name / Staff: *Other*

Key Person Involved: *Stefan Louche* ID # Contracting Name / Staff:

Key Person Involved: ID # Contracting Name / Staff:

Key Person Involved: ID # Contracting Name / Staff:

Infused Personnel: ID # Contracting Name / Staff:

Others Involved: ID # Contracting Name / Staff:

Equipment Involved: *8177 CRANE* ERZC Supervisor: *Include ID #*

Process Area & Department: *Process Area 8*

Shift Length: *11 AM* Hours into Shift: *4* Consecutive days worked: *5*

Aggravate: Drug and Alcohol Yes No

Incident Description: *Initial training out of #1177 C14 on 8:15 AM*

Immediate Direct Cause: *fall of load* Mechanism: *fall of load*

Immediate Corrective Action Taken: *Power lifted from battery 11/11/19*
8177 removed from site. Replaced in 16 hours. 8177 return same day.
8177 moved to base

Consequence Type: Personal Injury Material Losses / Equipment Damage / Business Interruption Legal / Regulatory Environmental Social / Community Other

Actual Consequences: Minor Moderate High Major

Potential Consequences: Minor Moderate High Major

Form Date: *22/05/2019* Original Issue Date: *23/05/2019* Version number / Date of Issue: *1 / 1 MAY 2019* Page 1 of 4

Figure 41. IN.00222988 Initial Incident Report (Front).

AngloAmerican Anglo Coal (Capex Management) Pty Ltd Capex Underground Grassie Operations Initial Incident Report FPM/GTM/054

Has the hazard, illness or incident been effectively contained on site? YES NO

If not, why not?

Safety: YES NO

Environment: YES NO

Media Impacted: Refer to guide Environmental Impact: Refer to guide

Hazard Type: Act Condition

Timeline

Time	Description
11:00	Example: Allocated Start of Shift
11:15	<i>8177 job finished during shift on 22/05/2019</i>
	<i>8177 removed from site on 23/05/2019</i>
	Incident Occurred
11:55	<i>Power restriction was observed</i>

Additional Actions to prevent recurrence: (ERZ Controller Supervisor to complete)

Initial Incident Report Checklist:

Contact relevant site personnel: Completed Have statements been collected?: Completed

Collect any relevant SHE MS Documents: Completed Take photos of incident scenes as required: Completed

Form Date: *23/05/2019* Original Issue Date: *23/05/2019* Version number / Date of Issue: *1 / 1 MAY 2019* Page 2 of 4

AngloAmerican Anglo Coal (Capex Management) Pty Ltd Capex Underground Grassie Operations Initial Incident Report FPM/GTM/054

Task Description

Is completing of the CMV required per task to be used in daily? Yes No

CMV to be completed in line with the Anglo Coal Consequence Model and Applicable Misconduct Policy. Evidence to be sent to all HR for file.

Investigation

Crane cancelled in next sequence for the work on 23/05/2019.

Completed LFI into incident to determine cause of incident on 27/9/2019.

Investigation into incident to determine cause of incident on 27/9/2019.

Change management - Action plan on 8/5/2019.

The CMV will be reviewed on Support relating to the CMV on 12/5/2019.

TR Cause - CRV carrier to be positioned to then with block-side lift.

Consequence

fall of load that caused damage to 8177.

fall of load that caused damage to 8177.

TR CAUSE: 8177 was in the process of being moved from position HA's not followed; 8177 located in TR carrier exposed to point structure.

Incident Sign Off

Person Reporting: Name: *B. Smith* Supervisor (For serious incidents): Name: *John Doe*

Signature: *Confidential* Signature: *Confidential*

Date: *23/05/2019* Date: *23/05/2019*

Verification Sign Off:

Undermanager/ MEO: Name: *John Doe* Signature: *Confidential* Date: *23/05/2019*

Superintendent/ Manager: Name: *John Doe* Signature: *Confidential* Date: *23/05/2019*

Entered into Exclusion By: Name: Date: Staff ID #

If reported to the DWRME, is a Form 5A required? Yes No

If Yes, Please relevant task for the completion of Form 5A

If a Learning From Incident Investigation (LFI) Required? Yes No

If Yes, Please relevant task for the completion of LFI report

LFI Task Exclusion ID: Completion Date of Task:

Form Date: *23/05/2019* Original Issue Date: *23/05/2019* Version number / Date of Issue: *1 / 1 MAY 2019* Page 3 of 4

Figure 42. IN.00222988 Initial Incident Report (Back).

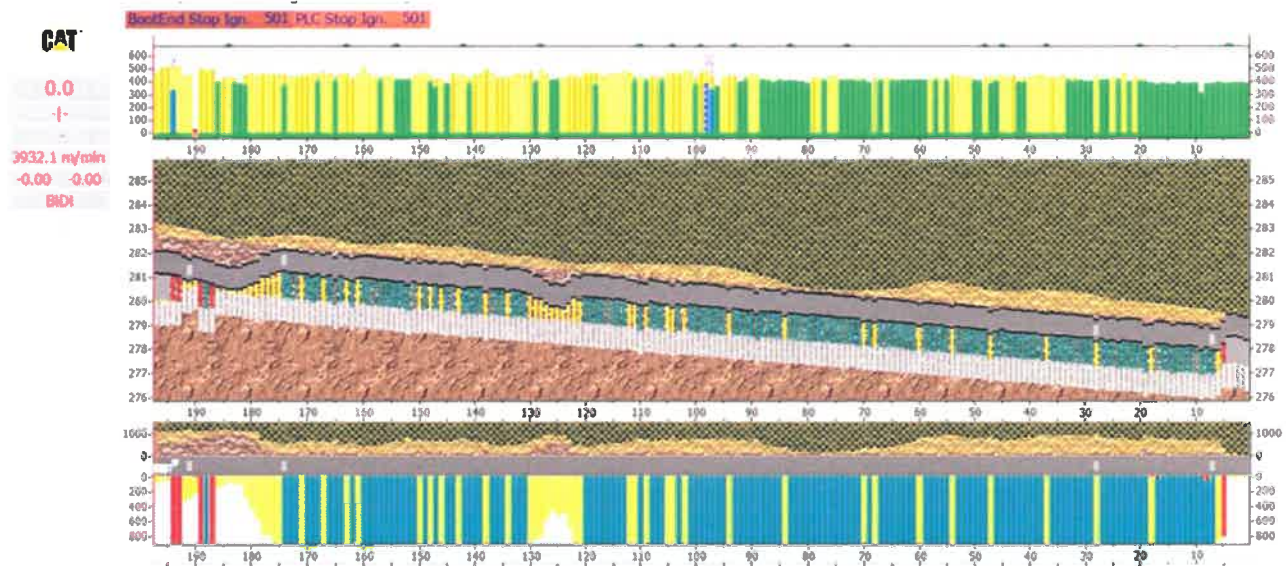


Figure 43. Shearer and Shield Position at Time of HPI (IN.00222988)

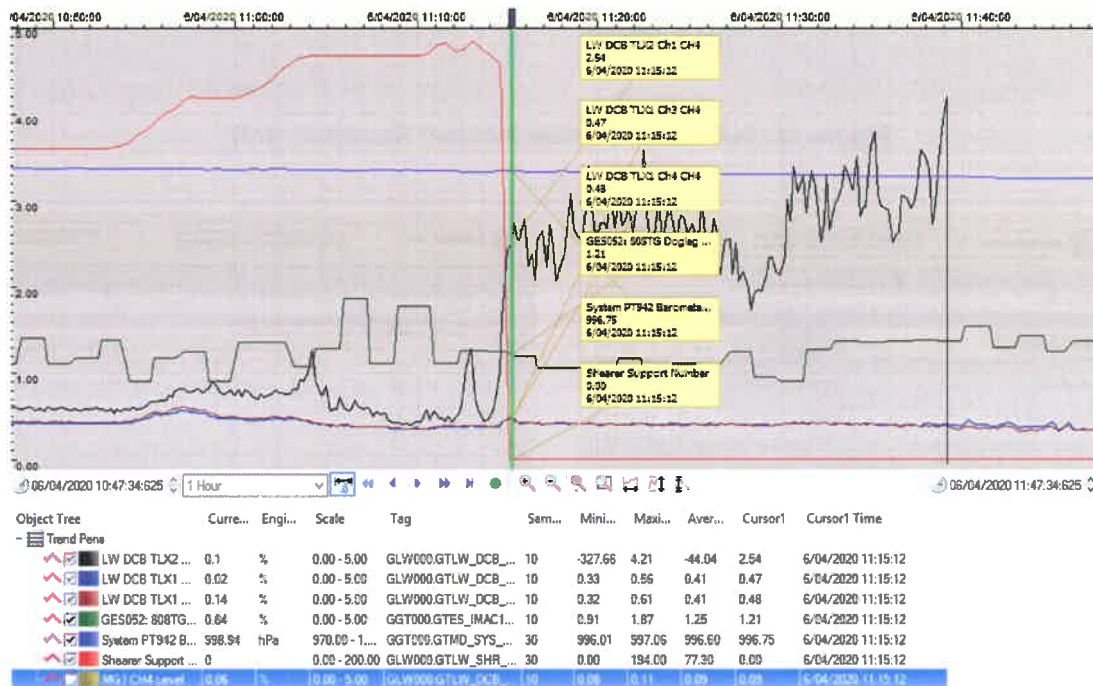


Figure 44. Trending data. Shearer Position, CH4 sensors, Barometer at incident (IN.00222988)



Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grassie Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	22.57 G 197 Check		
Date and Time:	6/4/20 1115 Hours		
Location of Event:	Longwall Face #197 Check		
Witness Details			
Name of Witness:	Joshua Smith	Contact No:	Confidential
Job Title:	ERZ Controller	Anglo No:	982918
Employer:	OKR		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

Writing Safety report in Gibsons

Who were you working with at the time of the incident?

No-one

Who was your supervisor?

Ben Miller

Who was the ERZ Controller responsible for the zone at the time of the incident?

N/A

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

Conducted Safety inspection of the area earlier in shift 0835 hours.

Was a workplace inspection conducted prior to working in the area? If so, when and how?

Yes. By myself (Tailgate Drive Inspection 0835 hours)

What was your role in the incident?

ERZ Controller

PRINT DATE
18/04/2020 3:14 AM

ORIGINAL ISSUE DATE
13 JUNE 2014

ISSUE NUMBER/DATE
1 / 13 JUNE 2014

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Figure 45. J Smith Witness Statement for IN.00222988 (1 of 2 Pages)



Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grassie Mine
Management Plan
Involved Person or Witness Statement
MP GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

Earlier in the shift on inspection gas readings were found to have increased from previous shifts. Upon returning inspection and beginning next working I was notified by the Manager that the Tailgate #197 Gas Sensor had exceeded 2.5% and tripped power. I proceeded to the Tailgate and found 2.5%. (Due to the Tailgate down I instructed the crew to re-establish the wiring of #195/#196 shield and contact the Tailgate Shields. This lowered gas levels to acceptable levels to conduct work. I instructed the electrician to replace the gas sensor at #197 and purge enclosure. I proceeded into the Tailgate roadway, engaged the support crew to read in gas to conduct a shemant lockup and contacted the UCC to provide an update. The UCC advised the gas plant had greatly reduced igniting overnight and I informed that the gas previously hanging up by the had fallen down with the Shields. The AFS detection unit reset calibrated the roadway gas sensor, stamped within construction (10m) and all unit seal checks breached/fused. moved over to AFS deputy and reported to surface with 2x Shemer operators at time of incident.

What conditions influenced the incident and what do you think caused the incident?

- Tailgate heat fall
- heat damage reduced by up to 70% overnight
- Tailgate wiring response.
- Damaged wiring #195-196 Shield.

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

- heat hanging up by 8m and increased gas levels.

How do you think the incident could have been prevented?

Tailgate shields bridged/crossed might have prevented gas exceeding limits at above

Interviewee Name: JOSHUA SMITH	Date: 6/4/20
Signature:	

Figure 46. J Smith Witness Statement for IN.00222988 (2 of 2 Pages)



Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grassie Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	GREATER THAN 2.5% @ 197 SHIELD		
Date and Time:	6-4-2020 11:50am		
Location of Event:	LONGWALL TAIL GATE		
Witness Details			
Name of Witness:	STANISLAW LOHREY	Contact No:	Confidential
Job Title:	OPERATOR	Anglo No:	6023920
Employer:	ANGLO GRASSIE		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?

OFF SIDING OPERATOR IN TRAINING (WAYNE BROWN)

Who were you working with at the time of the incident?

WAYNE BROWN

Who was your supervisor?

JOSH SMITH

Who was the ERZ Controller responsible for the zone at the time of the incident?

JOSH SMITH

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?

CUTTING BACK OUT OF THE TAIL GATE AFTER THE FIRST CUT RUN IN.

Was a workplace inspection conducted prior to working in the area? If so, when and how?

YES

What was your role in the incident?

SIGARER OPERATOR

Figure 47. S Lohrey Witness Statement for IN.00222988 (1 of 2 Pages)



Anglo Coal (Capital Management) Pty Ltd
Capital Underground Grasree Mine
Management Plan

Involved Person or Witness Statement:
MP GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

WALKING BACK OUT OF THE T/G AFTER THE FIRST
RUN IN 195 T/GK LOWER AT 131 SHIELD AFTER
A COPE FALL ON THE LIFT/SHAR INTO THE T/G
(ALL SAFELY 160 SHIELD) THE SITUATION NOTIFIED US OF
THE 197 SHIELD SENSOR GRADUALLY INCREASING

What conditions influenced the incident and what do you think caused the incident?

COPE FALL WAS HANGING FROM 3-10 METRES ON DEPT'S
INSPECTION ON PREVIOUS YEAR.
COPE DRAINAGE REDUCED BY 70% OVERNIGHT
THE GATE CUTTING SEQUENCE
DRAINAGE CURTAINS ON 195 & 196 SHIELDS.

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

NO

How do you think the incident could have been prevented?

IF SHIELDS CURTAINS NOT DAMAGED/BETTER ENGINEERED.
WHICH WOULD HAVE LAST 3 SHIELDS

Interviewee Name: SIOBHAN LOHREY Date: 06-04-2020
Signature:  Confidential

Figure 48. S Lohrey Witness Statement for IN.00222988 (2 of 2 Pages)



Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grassies Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	2.5.1. @ 197 CH66K		
Date and Time:	6.4.2020		
Location of Event:	TAILGATE		
Witness Details			
Name of Witness:	Wayne Brown	Contact No:	Confidential
Job Title:	OPERATOR	Anglo No:	6058461
Employer:	Anglo		
Witness Statement			
What task were you undertaking prior to or at the time of the incident?			
OPERATOR ON T/A DRUM.			
Who were you working with at the time of the incident?			
STEVEN LOBKEY, LOBKEY			
Who was your supervisor?			
JOSH SMITH			
Who was the ERZ Controller responsible for the zone at the time of the incident?			
JOSH SMITH			
What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?			
LOMAS BULK WITH SHEAKER -> 174 CH66K			
Was a workplace inspection conducted prior to working in the area? If so, when and how?			
YES			
What was your role in the incident?			
SHEAKER OPERATOR			

Figure 49. W Brown Witness Statement for IN.00222988 (1 of 2 Pages)



Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grasstree Mine
Management Plan
Involved Person or Witness Statement
MP.GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

OBSERVE: SHEAR TRAINING FROM R-3 174 CHOLE
IN FOLLOU 105 POWER @ 151 CHOLE

What conditions influenced the incident and what do you think caused the incident?

? ~~ROOF~~ ROOF FALL ON MIST SHEAR POSSIBLY FROM MAIN-
OR DAMAGE, TIA CUT SECURITY. REMAINS UNSTABLE

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

Water coming from roof.

How do you think the incident could have been prevented?

More Experience for myself. - PROTECTIVE OR LINGS
FOR TIA SKILLS. BA. include LINGS

Interviewee Name: Wayne Brown Date: 6-4-2020
Signature: Confidential

Confidential

Figure 50. W Brown Witness Statement for IN.00222988 (2 of 2 Pages)



CONFIDENTIAL

Anglo American Anglo Coal (Capital Management) Pty Ltd
Capital Underground Operations Initial Incident Report
Form GTM 054

Incident Number: 00223278

Title of Incident / Problem: [Handwritten]

Date Reported: [Handwritten]

Classification: Safety Health / Losses / Damages Business Interruption Legal / Regulatory Environment Social / Community Assets or Facilities Production Efficiency Health / Safety Other

Department: Logistics Development Supply Operations Tech Services Services

Site: Human Resources Contract / Supply Chain Maintenance / Equipment Business Improvement Other

Responsible to external incident? Yes No

Agencies Location: [Handwritten]

Reported by: [Handwritten] Employee Contracting Name / Staff

Key Person Involved: [Handwritten] Employee Contracting Name / Staff

Supervisor / OHS: [Handwritten] Employee Contracting Name / Staff

Work Investigation Type: e.g. RIDDOR Case [Handwritten]

Formal Investigation: [Handwritten] YES NO

Area: [Handwritten] Process Area & Department

Shift Length: [Handwritten] Full Shift Part Shift Other

Activity: [Handwritten] Yes No

Incident Description: [Handwritten]

Immediate Corrective Actions Taken: [Handwritten]

Follow-up Corrective Actions Taken: [Handwritten]

Root Cause Analysis (RCA) Method: [Handwritten]

Consequence Type: Safety Injury Property Loss / Equipment Damage / Business Interruption Legal / Regulatory Environment Social / Community Other

Actual Consequence: [Handwritten] None Minor Moderate High Major

Potential Consequence: [Handwritten] None Minor Moderate High Major

Figure 51. IN.00223278 Initial Incident Report (Front).

Anglo American Anglo Coal (Capital Management) Pty Ltd
Capital Underground Operations Initial Incident Report
Form GTM 054

Has the hazard, defect or incident been effectively controlled on site? YES NO

If not, why not?

Parts Injured / Location: [Handwritten] Medical Treatment YES NO Hospitalisation YES NO

Environmental Impact Injured: [Handwritten] Environmental Impact YES NO

Hazard Agent: [Handwritten] Asset Condition

Timeline:

Start of Incident: [Handwritten]

End of Incident: [Handwritten]

Investigation Notes: [Handwritten: SEE ATTACHMENT]

Investigation Summary: [Handwritten]

Investigation Sign Off:

Person Reporting: [Handwritten] Employee Contracting Name / Staff

Signature: [Handwritten] Employee Contracting Name / Staff

Date: [Handwritten]

Supervisor (For surface incidents) / ERZ Controller (For US incidents): [Handwritten] Employee Contracting Name / Staff

Signature: [Handwritten] Employee Contracting Name / Staff

Date: [Handwritten]

Verification Sign Off:

Undermanager / MBO: [Handwritten] Employee Contracting Name / Staff

Signature: [Handwritten] Employee Contracting Name / Staff

Date: [Handwritten]

Supervisor/Manager / MBO: [Handwritten] Employee Contracting Name / Staff

Signature: [Handwritten] Employee Contracting Name / Staff

Date: [Handwritten]

Is a report to the (LRS) or a form to be completed? Yes No

Is a Learning From Incidents Investigation Report to be completed? Yes No

Is a Learning From Incidents Investigation Report to be completed? Yes No

LPI Task Enabled?: [Handwritten] Yes No

Completion Date of Task: [Handwritten]

Additional Actions to prevent recurrence: (ERZ Controller / Supervisor to complete)

Initial Incident Report Checklist:

Contact relevant site personnel: Completed

Have statements been collected? (confirm with the form): Completed

Collect any relevant SHE MS Documents: Completed

Figure 52. IN.00223278 Initial Incident Report (Back).

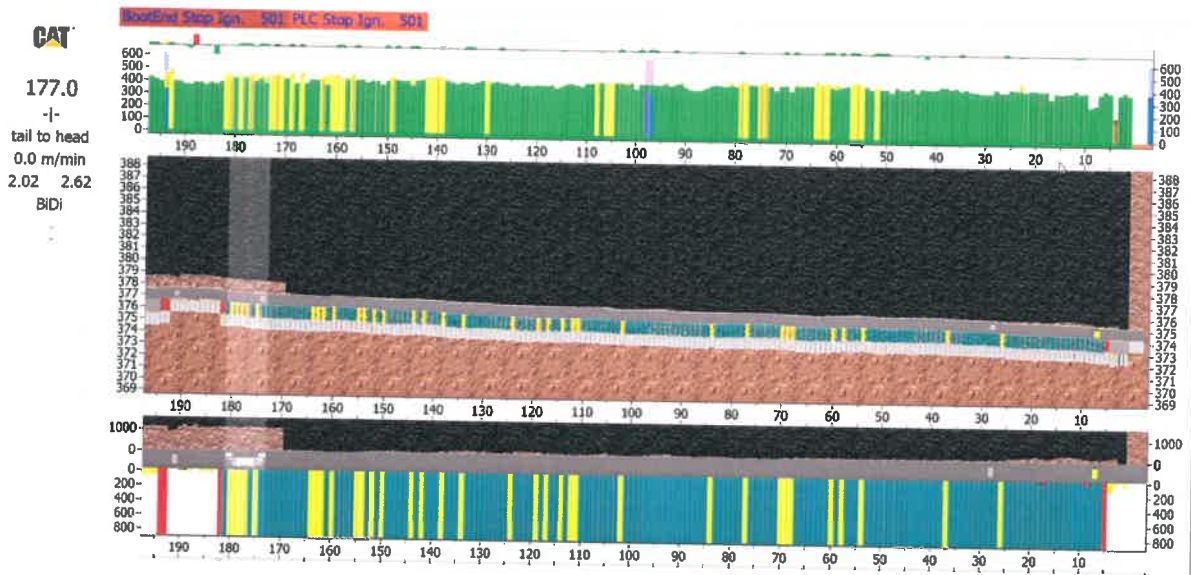


Figure 53. Shearer and Shield Position at Time of HPI (IN.00223278)

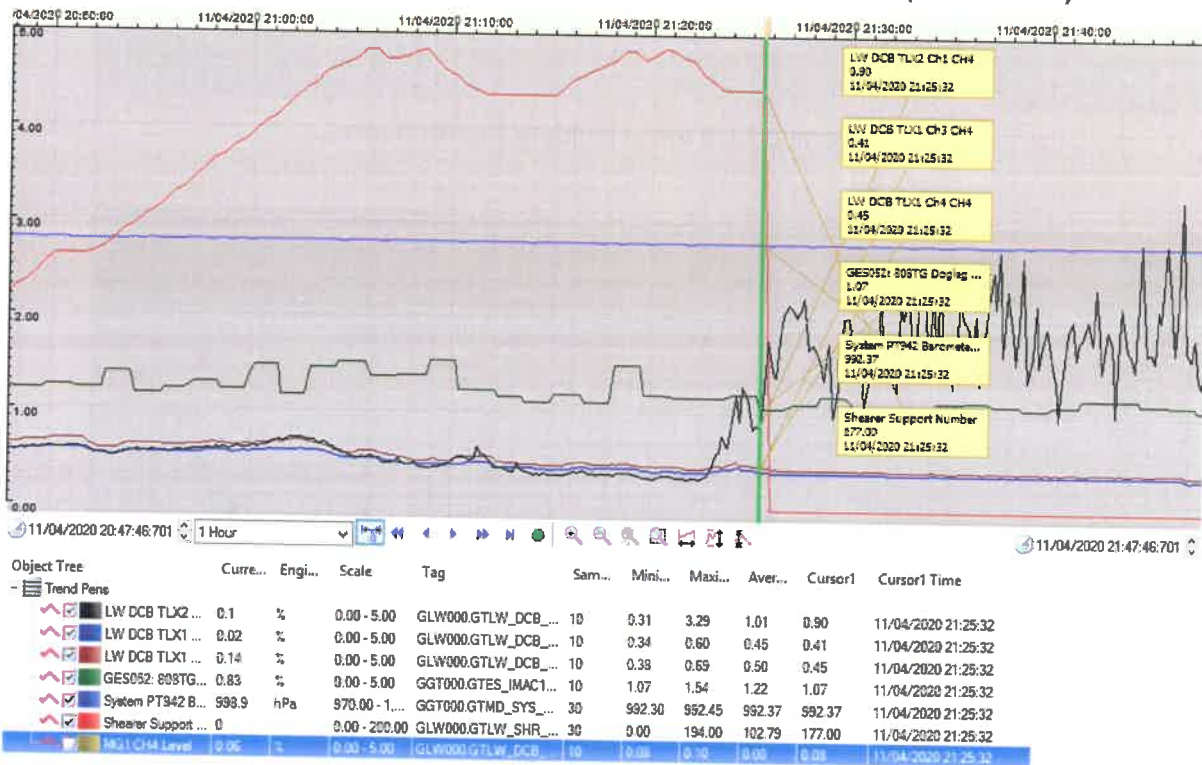


Figure 54. Trending data. Shearer Position, CH4 sensors, Barometer at incident (IN.00223278)



Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grassie Mine
 Management Plan
 Involved Person or Witness Statement
 MP.GTM.025

Drawings and/or diagrams:

TIME LINE

- THURS 9/4/20 TG CHAINAGE 147 (APPROX 20M O/S/E OF 3CH)
- TG CHAINAGE IS INDICATOR TO MANAGE SOAF FRINGE AS APPROACHING 3CH
 - SHERWOOD CURTAIN BREKED @ 1830 HRS (K SPRING)
- SAT 11/4/20 (NIGHT SHIFT @ 0400 HRS)
- SHERWOOD CURTAIN REMOVED @ 0400 HRS (L SHERWOOD)
 - TG CHAINAGE 116 (INBYE OF 3CH)
 - ~~SATURDAY~~ SATURDAY 11/4/20 ARVO SHIFT
 - OM SENSOR TREND MONITORED (NORMAL, PEAK OF APPROX 0.80% DURING SHIFT OF 10 SHEARS)
 - FLAPS REMAINED IN PLACE ON #193 & #194
 - TREND REMAINED NORMAL WHEN SEQUENCE/STATE B CUT (NO DEVIATION ON OM SENSOR)
 - TRIP POWER ON OM SENSOR WHEN LEAVING TG (STATE D)
 - TG CHAINAGE 108
 - #197 LEAVING OUT IN ROADWAY & APPROX 300MM HIGHER THAN #196
K SPRING

Confidential

12/4/20.

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Figure 55. K Spring timeline for IN.00223278



Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grassie Mine
 Management Plan
 Involved Person or Witness Statement
 MP/GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	GPS accident at 17:00		
Date and Time:	28-2-20		
Location of Event:	177 check		
Witness Details			
Name of Witness:	Matthew Bellini	Contact No:	
Job Title:	operator	Anglo No:	984442
Employer:	Anglo		
Witness Statement			

What task were you undertaking prior to or at the time of the incident?
 mapping Dec

Who were you working with at the time of the incident?
 M. ...

Who was your supervisor?
 ...

Who was the ERZ Controller responsible for the zone at the time of the incident?
 ...

What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?
 ...

Was a workplace inspection conducted prior to working in the area? If so, when and how?
 Today

What was your role in the incident?
 ...

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Figure 56. M Sellings Witness Statement for IN.00219432 (1 of 2 Pages)





Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grasstree Mine
Management Plan

Involved Person or Witness Statement
MP.GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (If you need more space, please attach another page at rear). Draw diagrams if necessary.

*we just finished cutting from m/g to 1g then headed back out to grate then had a high
sh4 10 p on 197 check, extended brake wing to dilute gas*

What conditions influenced the incident and what do you think caused the incident?

vent change being done to early and 197 check was 30mm higher than other checks

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

How do you think the incident could have been prevented?

Interviewee Name:	Date:
Signature:	

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Figure 57. M Sellings Witness Statement for IN.00219432 (2 of 2 Pages)





AngloAmerican

Anglo Coal (Capcoal Management) Pty Ltd
 Capcoal Underground Grasreef Mine
 Management Plan

Involved Person or Witness Statement

MP.GTM.025

APPENDIX 3 INVOLVED PERSON OR WITNESS STATEMENT

Event Description:	Cap exceeding 226 a OCA sensor 10*197 check		
Date and Time:	22.02.20 0531		
Location of Event:	S8 Longwall		
Witness Details			
Name of Witness:	Shaun Spragg	Contact No:	
Job Title:	Deputy	Anglo No:	17923
Employer:	Anglo		
Witness Statement			
What task were you undertaking prior to or at the time of the incident?			
inspection			
Who were you working with at the time of the incident?			
nb			
Who was your supervisor?			
Who was the ERZ Controller responsible for the zone at the time of the incident?			
What processes or procedures were you following whilst carrying out the task (if involved in the incident)? Did you have a permit to work / authority to work?			
Was a workplace inspection conducted prior to working in the area? If so, when and how?			
What was your role in the incident?			
inspect area - reduce gas levels to acceptable level			

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Figure 58. S Stingle Witness Statement for IN.00219432 (1 of 2 Pages)





Anglo Coal (Capcoal Management) Pty Ltd
Capcoal Underground Grasstree Mine
Management Plan

Involved Person or Witness Statement
MP.GTM.025

Explain your own words what happened during incident including the lead-up, incident occurrence, and post incident – please include what you saw, heard and did. (if you need more space, please attach another page at rear). Draw diagrams if necessary.

While Shearer cut into TG & they proceeded to cut out to Squeeze, CH₄ levels increased @ O₂ Sensor as Shearer got further cut and Shields were being advanced. When 2% was reached, power dropped to Llwain Face. Peak level of CH₄ went to 3.05%. Crew notified me that we had trapped out on gas, & then proceeded to go to TG to investigate while other personnel in area withdrew to an area of full ventilation.

Upon breakdown found up to 2.4% CH₄ @ #197 check. Placed a Brattice Seal on #194 check to divert some ventilation behind TG area to dilute gas in area.

What conditions influenced the incident and what do you think caused the incident?

Vent change in TG done too early up to 25m OLB was the LOC. Llw being up hill into TG Roadway where #197 check is fully in roadway. #197 check being up to down - 30mm higher than #196 creating limited vents around CH₄ sensor. Shearer trimming out & Shields advancing pushing ventilation around back of checks & flushing out good gases.

Was there anything unusual you observed prior to or during the Event (sights, sounds, smells, other work in the area etc)?

No

How do you think the incident could have been prevented?

TG not to do vent change so early. Review Development divergence as its prior Roadway Diverge resulting in Llwain being up hill into TG Roadway abut.

Interviewee Name: S. Smirg	Date: 23.02.20
Signature: 	

PRINT DATE 12/03/2019 9:47 AM	ORIGINAL ISSUE DATE 13 JUNE 2014	ISSUE NUMBER/DATE 1 / 13 JUNE 2014	PAGE 28 OF 47
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Figure 59. S Stingle Witness Statement for IN.00219432 (2 of 2 Pages)



UNCONTROLLED WHEN PRINTED

Print Date: 28/05/2020 7:36 AM



VENTILATION ADVICE #02-2020

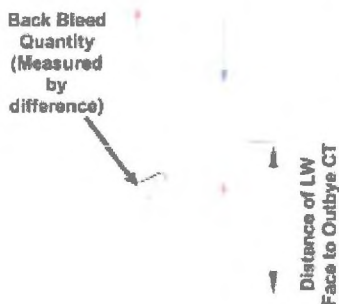
Two Heading Tailgate - Permitted Ventilation Control Device Adjustments

LOCATION: Longwall (808)

During investigation with a number of Gas exceedance/trip events in the LW it has been identified that additional guidance is required with respect to the two heading tailgate ventilation arrangement.

To assist MSOs and ERZ Cs in management of this ventilation arrangement the following table has been developed of acceptable ranges of back bleed ventilation through C HDG that Deputies can effect on shift by adjusting the C HDG roller door.

These roller door adjustments are to be considered as Authorised by the Underground Mine Manager and Ventilation Officer (as per S351 CSMH Reg 2017) to occur at any stage by the deputy provided chainage criteria are met. This constitutes a Minor Ventilation change (under the Mine Ventilation PHMP.GTM.006) and does not require a specific ventilation change form.



However, when adjustments are made to this arrangement they must be recorded the Statutory Report, and the MSO/ERZ C is to ensure that the occurrence of the change is positively communicated to the VO and UMM as soon as is practical.

Distance of LW Face to Outbye Cut-through (m)	Permitted Back Bleed Volume (m ³ /s) (measured by difference method SWP.GTM.1067)
<45	10-15
65-45	7-10
65+	5-7

If adjustments outside of those outlined above are required in the Longwall tailgate, authorization/instruction is to be obtained by the UMM and VO (as per S351 CSMH Reg 2017).

VO Approved – Braedon Smith

Sign:

Confidential
[Redacted Signature]

Date: 24/5/20

UMM Approved – Kelvin Schiefelbein

Sign:

Date: 24/5/2020

PERSONNEL NOTIFIED OF PROPOSED ACTIONS: MSD, ERZ Controllers

Action: Operate as per this Ventilation Advice during longwall retreat.

Ventilation Advice Understood: (MSO/ERZ C Signatures)

Date completed: ____/____/____

Advice No: 02-2020

All completed ventilation advice forms to be returned to Ventilation Department

Figure 60. Ventilation Advice #02-20 Issued by VO

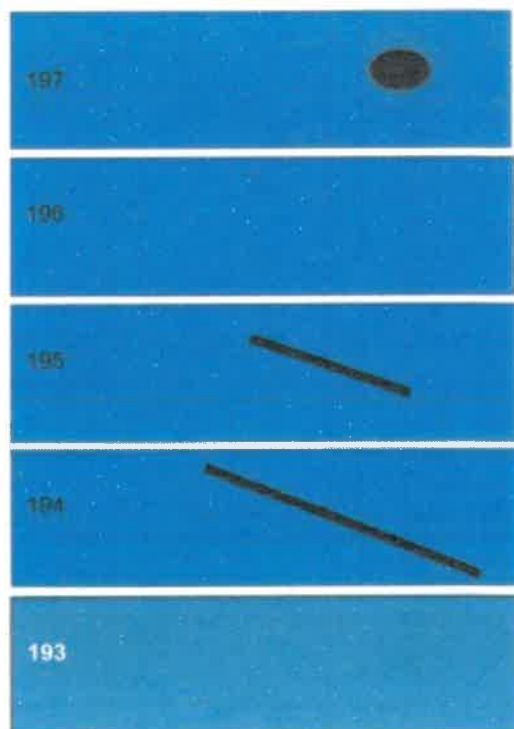




VENTILATION ADVICE #03-2020
Permitted Ventilation Control Device For Longwall 808TG 0m
sensor Gas Management

LOCATION: Longwall (808)

To assist ERZCs in management of the ventilation arrangement around the 0m sensor, flaps have been installed on chock 194 and 195 to assist in pushing the goaf fringe further back into the active goaf as a trial.



Flaps approx. 10mm thick
 195 shield flap to be approx. 1m in length running at 40-45 degrees
 194 shield flap to be approx 2m in length again running at 40-45 degrees

All completed ventilation advice forms to be returned to Ventilation Department

Figure 61. Ventilation Advice #03-20 Issued by VO (Page 1 of 2)



Minor adjustments can be made on shift to suit operational requirements as this is currently operating as a trial. However, when adjustments are made to this arrangement they must be recorded the Statutory Report, and the MSO/ERZ C is to ensure that the occurrence of the change is positively communicated to the VO and UMM as soon as is practical.

VO Approved – James Moreby	Sign:	Confidential	Date:	31/3/2020
UMM Approved – Kelvin Schiefelbein	Sign:		Date:	1/4/2020

PERSONNEL NOTIFIED OF PROPOSED ACTIONS: MSO, ERZ Controllers
 Action: Operate as per this Ventilation Advice during longwall retreat.

Ventilation Advice Understood: (MSO/ERZ C Signatures)

Date completed: ____/____/____

Advice No: 03-2020

All completed ventilation advice forms to be returned to Ventilation Department

Figure 62. Ventilation Advice #03-20 Issued by VO (Page 2 of 2)





Anglo American
Capcoal Underground Grasstree Operations



GRASSTREE MEMO

Title: Advancing TG
Relevant to: Longwall CMW's
Date: 24/03/2020

With the recent HPI's with the Gas exceedance above 2.5% CH₄ on the TG sensor at Zero-meter mark.

Longwall Crews are too advanced and Pushed TG manually due to a result of managing the high CH₄ levels been captured in the TG.

We are now manually Advancing shields, but it has been noticed that the sequence that the shields are been advanced are inconsistent. This has been noticed on the playback and found that shields have been advance via the "Batch" Function and set to "RAN" (Random) or "RABB" (Rabbit) sequence. These will advance that batch group over in a random way or a ~~batch~~ (Every Second). It is a faster method, but it doesn't help prevent the ventilation from creating an increased Goaf stream. We need to bring them over in the "SEQ" (Sequential) sequence. This advances the shields one at a time from the start of the batch to the end of the batch.

We need to advance from #197 towards the MG in SEQ (Sequential)

See Below shields advancing in "RABB"

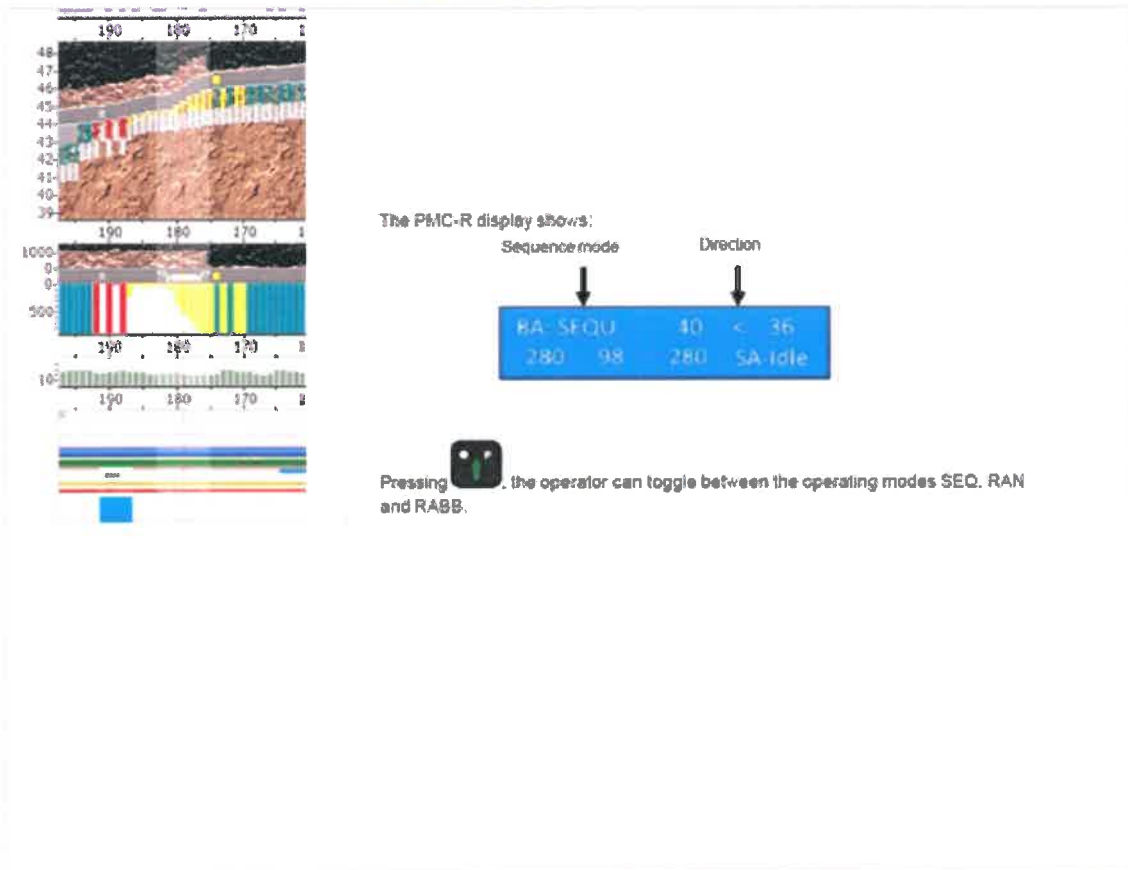
Figure 63. Memo to crews communicating Automation controls (Page 1 of 2)



Anglo American
Capcoal Underground Grasstree Operations

GRASSTREE MEMO

Title: Advancing TG
Relevant to: Longwall CMW's
Date: 24/03/2020



Composed by: Nathan Power

Figure 64. Memo to crews communicating Automation controls (Page 1 of 2)

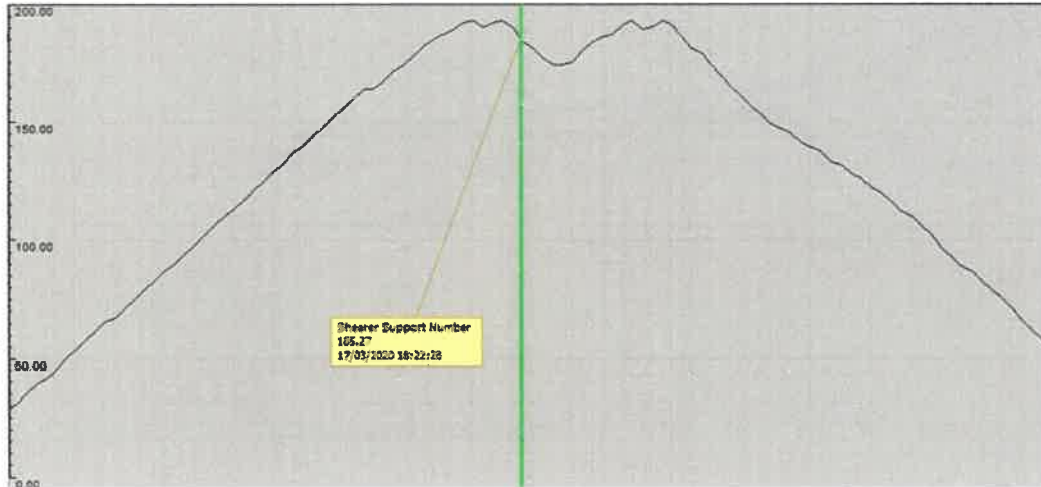


Figure 65. Typical location of shearer in cutting cycle during trips



Figure 66. Nominal locations of trips in pillar retreat cycle (close to CT)

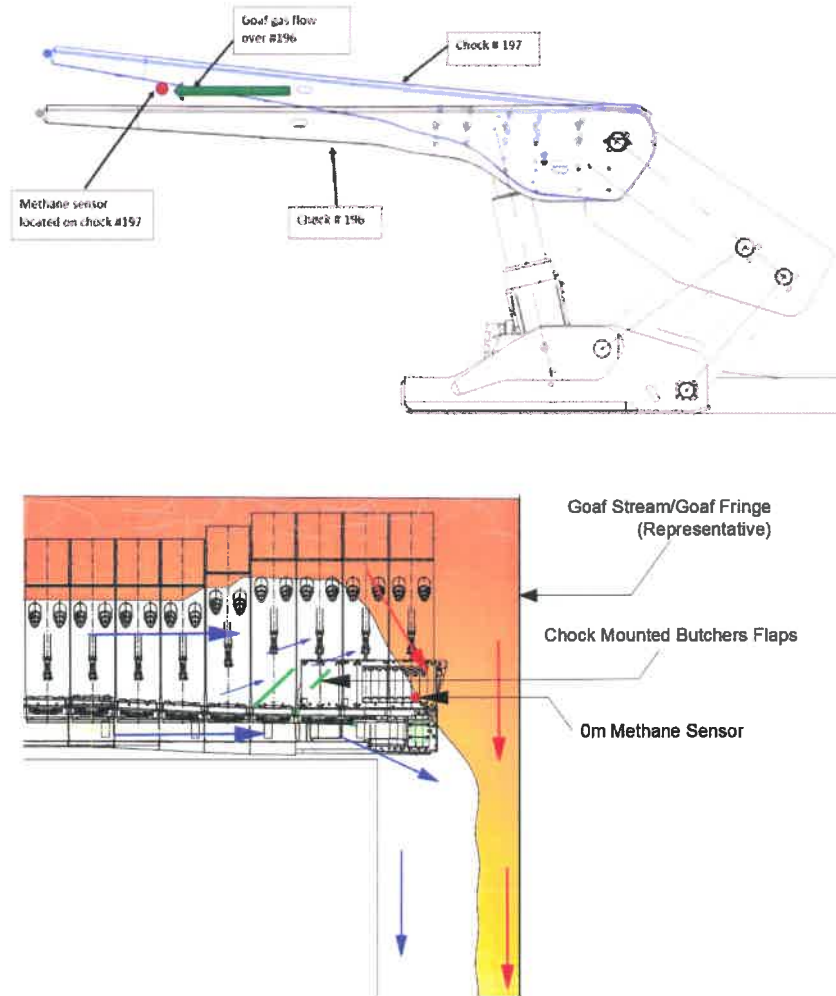


Figure 67. Representation of goaf gas reporting to sensor when #197 chock attitude 300mm higher than adjacent chock

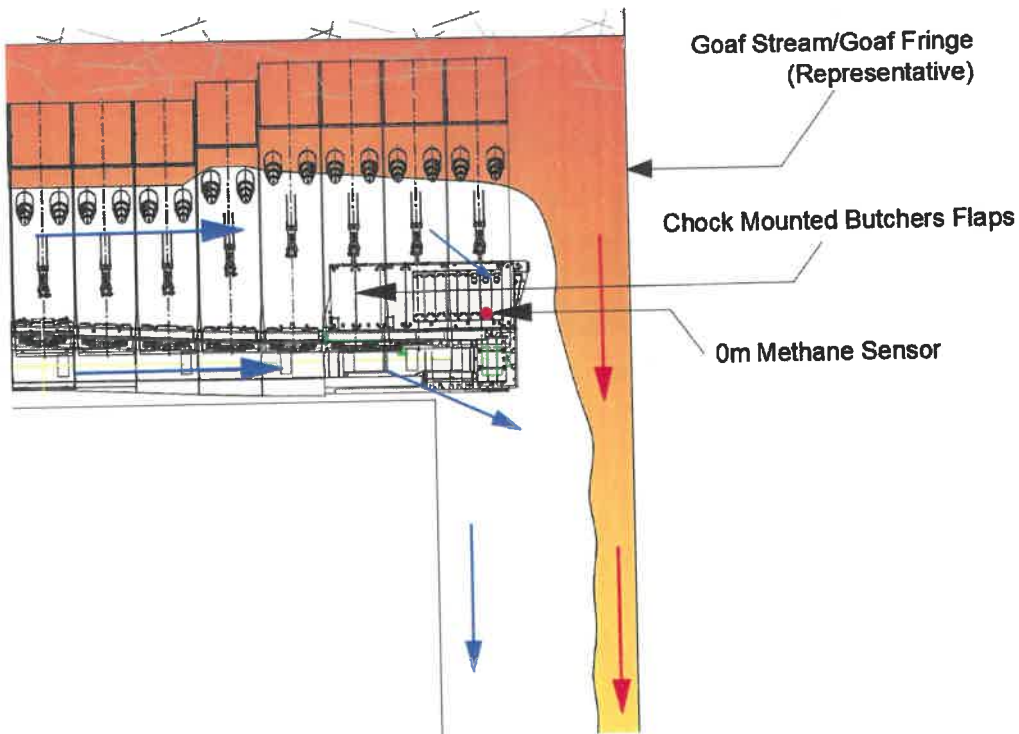


Figure 68. Representation of Normal Goaf stream relative to sensor

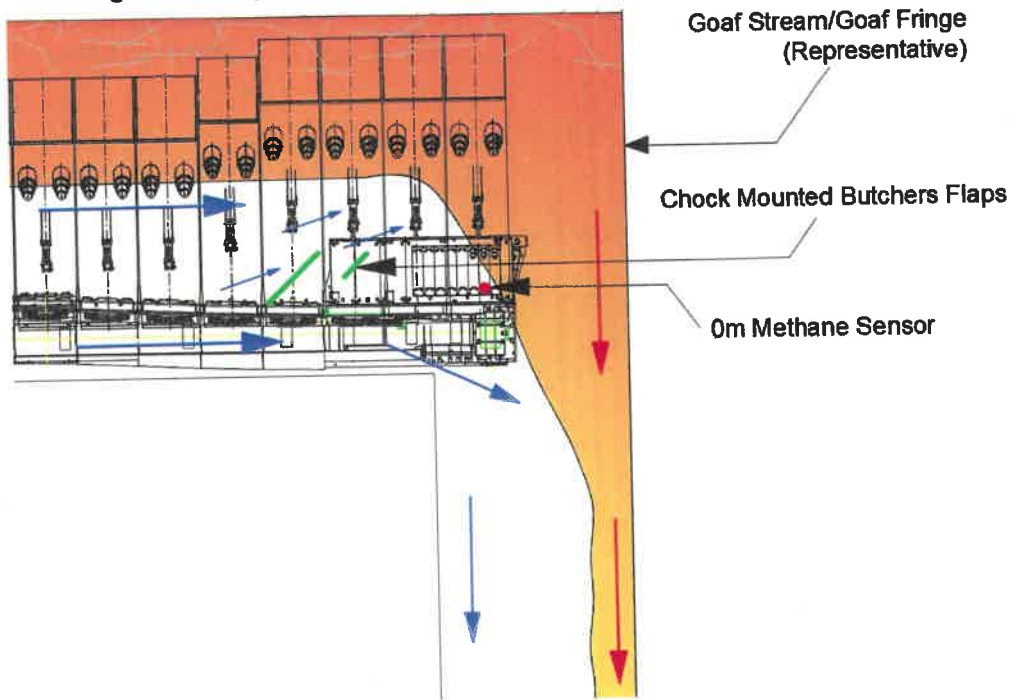


Figure 69. Representation of Goaf stream relative to sensor when high production of goaf drainage fails

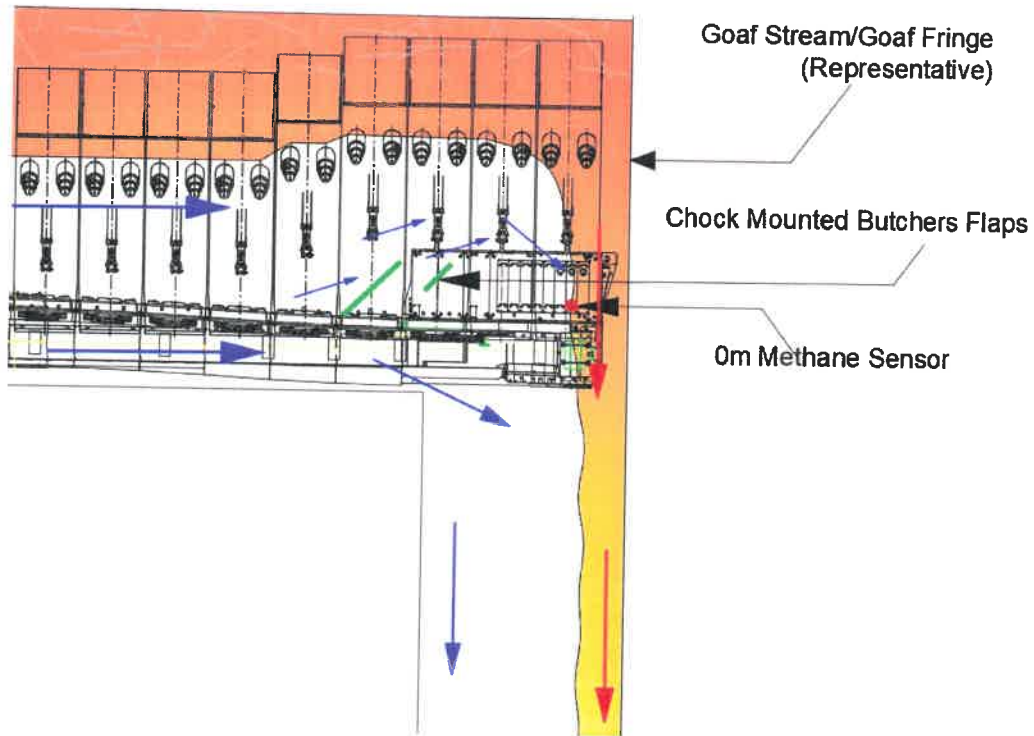


Figure 70. Representation of Goaf stream relative to sensor when roadway/face alignment is poor

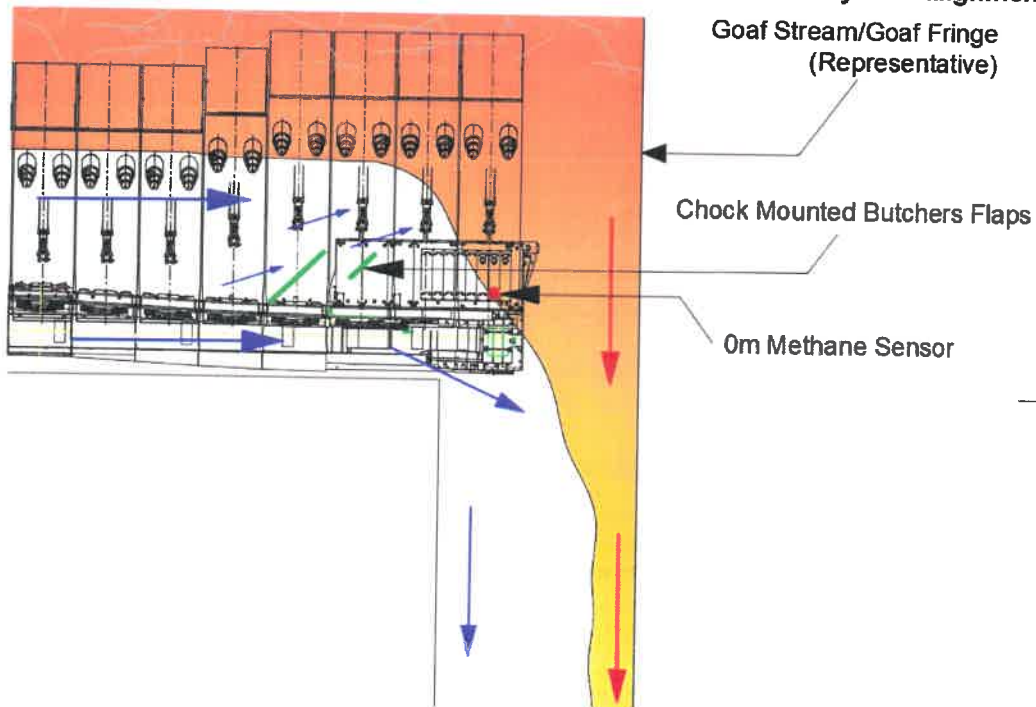


Figure 71. Representation of Goaf stream relative to sensor when shearer wash/chock advance forces goaf gas out

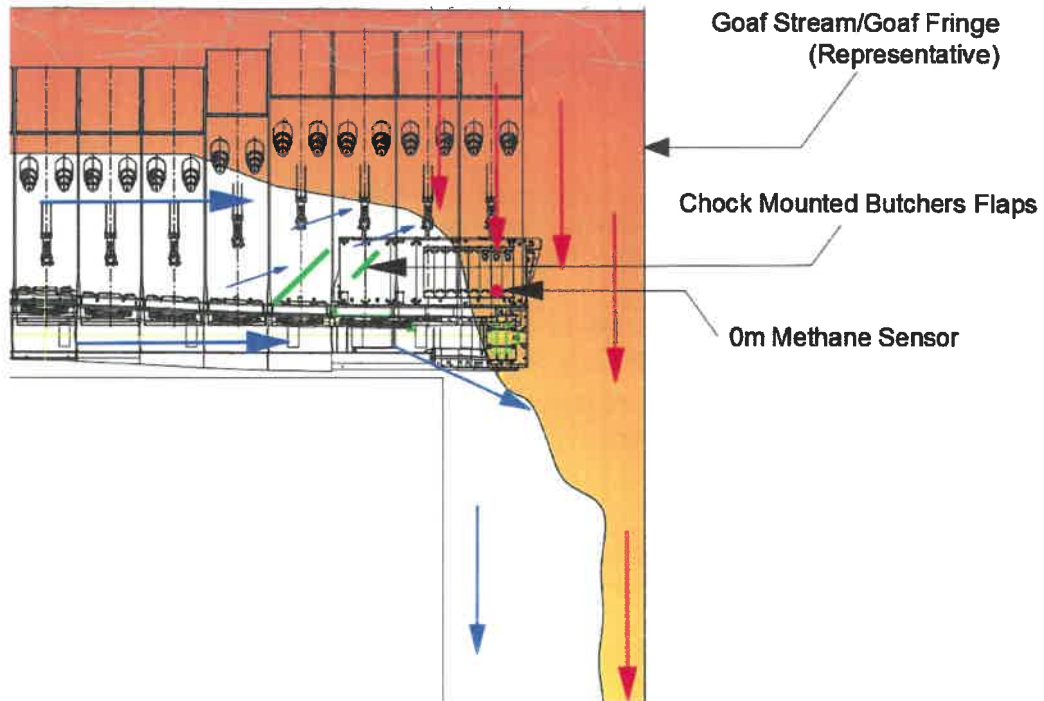


Figure 72. Representation of Goaf stream relative to sensor when goaf fall event occurs

13 RECORD OF AMENDMENTS

Issue 6	:	Full review to align the investigation report to the Learning from Incidents process being rolled out at Met Coal in 2018.	08 June 2018, Chris Gately, Lynda Butler
Issue 5	:	<ul style="list-style-type: none"> • Sign off table updated to include "Additional EXCO" member signoff. • Section 7 – New – Critical Control Failure (for HPI's only) • References to Met Coal removed. 	15 September 2015, Allan Gordon
Issue 4	:	Reviewed Sign off table updated to include sign off from Head of Operations	22 April 2014, Allan Gordon
Issue 3	:	Reviewed for currency – reformatted	8 January 2014, Bruce Gavin
Issue 2	:	Reviewed to align with Enablon Incident Database	6 March 2013, Graeme Redding
Issue 1	:	New Template	15 December 2011, Bruce Gavin